## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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L (Com	pany or Ope: Sec	rator)	, T <b>27 N</b>	(Lease)	)				•
um Lott D Arribs	T.								
			Elevation	e Spudded		Total Depth	5776	Completed 1 PBID Pictured	57
Please	indicate lo	cation:	Top Oil/Gas F	<sub>ay</sub> 3308 (1	Perf)	Name of Pro	d. Form.	Pictured	Cliffs
D C	В	A	PRODUCING INT	ERVAL -					
			Perforations	308-3322;	3340-335	0			
e <b>f</b>	G	H	Open Hole				3499	Depth	33761
			OIL WELL TEST				_ <del></del>		
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τ			•					in hrs,	
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					DD124011,	DD18	water in	nrs,	min. Size
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-,,			Matural Drad	Toote		MCE/Dave Mou	rs flowed	Choke	Size
				rest.		MCF/Day, HO			
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