

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Free <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-290-3

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
3. Address of Operator	8. Farm or Lease Name
El Paso Natural Gas Company	Rincon Unit
4. Location of Well	9. Well No.
Box 990, Farmington, New Mexico - 87401	166
UNIT LETTER <u>K</u> , <u>1850</u> FEET FROM THE <u>South</u> LINE AND <u>1750</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27N</u> RANGE <u>6W</u> NMPM.	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6621' DF	Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A condition of bad 4 1/2" casing exists from 2300' to 2510'. All gas producing zones are isolated from shallow fresh water sands. It is intended to pull tubing and clean out to a clean out total depth of 7525' inside of the 4 1/2" with a bit; then set a Baker permanent production packer at 7280' with 2 3/8" EUE tubing and circulate the annulus between the 4 1/2" and 2 3/8" above the packer with Ken-Pak. The well will then become a 2 3/8" cased tubingless type completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED ES Olverly TITLE Petroleum Engineer DATE 4-7-65

APPROVED BY Emory A. Powell TITLE Supervisor Dist. # 3 DATE 4-7-65

CONDITIONS OF APPROVAL, IF ANY: