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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-290-3	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator	Rincon Unit
3. Address of Operator	8. Farm or Lease Name
Box 990, Farmington, New Mexico 87401	Rincon Unit
4. Location of Well	9. Well No.
UNIT LETTER K, 1850 FEET FROM THE South LINE AND 1750 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 27N RANGE 6W NMPM.	10. Field and Pool, or Wildcat
	Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
6621' DF	Rio Arriba

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

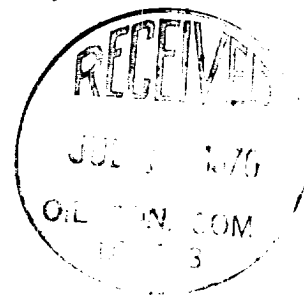
OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 4-10-65 Rigged up and pulled tubing.
- 4-11-65 Set Baker Model "F" packer at 7291'. Unable to back off latch assembly. Cut tubing at 7283'.
- 4-12-65 Milled up packer, cleaned out to 7514'.
- 4-13-65 Set Baker Model "P" packer at 7239', sheared tubing inside of packer. Cut tubing, milled up packer, cleaned out to 7512'.
- 4-14-65 Ran 238 joints 2 3/8", 4.7#, J-55 tubing (7290') landed at 7301'. Baker Model "P" packer set at 7289'. Eighty barrels of oil base casing packing material was pumped down the tubing and into the casing-tubing annulus prior to landing the tubing in the packer. One barrel of casing packing material was circulated to the surface.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Petroleum Engineer DATE 7-8-70

APPROVED BY A. R. Hendrick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE 7-10-70

CONDITIONS OF APPROVAL, IF ANY: