

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-1
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-06803
1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator UNION OIL COMPANY OF CALIFORNIA		6. State Oil & Gas Lease No. E-290-3
3. Address of Operator P. O. BOX 2620, Casper, WY 82602		7. Lease Name or Unit Agreement Name Rincon Unit
4. Well Location Unit Letter <u>K</u> : <u>1850'</u> Feet From The <u>South</u> Line and <u>1750'</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>27N</u> Range <u>6W</u> NMMP Rio Arriba County		8. Well No. Rincon Unit #166
10. Elevation (Show whether DF, RKB, RT, GR, etc.)		9. Pool name or Wildcat Basin Dakota

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER: ☐	CASING TEST AND CEMENT JOB ☐	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU & run collar log & set CIBP 1000#. MIRU service unit. N.U. BOP. POOH w/ rods & pump. Ran CCL to 7221'. Ran Baker tbq plug (1.71 OD) Set @ 7218'. Chemical cut tbq @ 7214'. Displace csg (4 1/2" OD) w/ 104 bbls 2% KCL wtr. Press csg to 2000#-slow leak off. Re-pres ppd in 3/4 BPM @ 1500#, held 400# after 5 min. TOH. P.U. Baker 4 1/2" KBP & pkr; TIH & isolated holes in 4 1/2" csg between 2522-2400'. Test csg 2565' to 7289' to 2000# -held ok. Set pkr @ 2522'. Sqz'd holes in 4 1/2" csg from 2522-2400' (under pkr) 3 times w/ total of 130 sxs cmt. After drilling out 3rd, sqz press. tested 4 1/2" csg to 450 psi - ok. Circ'd hole clean. Make up Vann Perf gun & TIH w/ 2 3/8" tbq, 4 spf, 6832-48'. POOH. Frac'd perf 6832-48' w/ 88,620 gals 30# Gel Cross Link & 159,000# of 20/40 Mesh ID IR 25-26 BPM, max. press. 1460# min. 870#. Cleaned out frac sand to 6719'. POOH w/ 2 3/8" 4.7# J-55 tbq. BI csg w/ 1200 cu ft air, min. unload hole in 13 mir. w/ 2 stage booster. Recovered 528 BW, 247 BO of 1889. Turn to Production Department 10/26/93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Frank Gillespie TITLE Drilling Foreman DATE 11/15/93
(307)
TELEPHONE NO. 234-1563
ext 116

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT #3

DATE

NOV 18 1993

CONDITIONS OF APPROVAL, IF ANY: