

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator UNION OIL COMPANY OF CALIFORNIA DBA UNOCAL 23708 Well API No. 30-039-06803

Address P.O. BOX 850, BLOOMFIELD, NEW MEXICO 87413

Reason(s) for Filing (Check proper box)

New Well ☐ Change in Transporter of: ☐ Other (Please explain)  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name and address of previous operator

RECEIVED  
JAN 28 1994

OIL CON. DIV.  
DIST. 3

II. DESCRIPTION OF WELL AND LEASE

Lease Name RINCON UNIT 11510 Well No. 166 Pool Name, including Formation SOUTH BLANCO TOCITO GALLUP Kind of Lease State, Federal or Fee E-290-3

Location Unit Letter K 1850' Feet From The SOUTH Line and 1750' Feet From The WEST  
Section 32 Township 27N Range 6W NMPM RIO ARRIBA County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
MERIDIAN OIL, INC. 2556110 P.O. BOX 4289, FARMINGTON, NEW MEXICO 87499

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)  
EL PASO NATURAL GAS COMPANY 2556130 P.O. BOX 4999, FARMINGTON, NEW MEXICO 87499

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?  
K 32 27N 6W YES ASAP

If this production is commingled with that from any other lease or pool, give commingling order number.

V. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'  
Date Spudded 08/29/63 Date Compl. Ready to Prod. 10/26/93 Total Depth 7567' P.B.T.D. 7214'  
Elevations (DP, RKB, RT, GR, etc.) 6611' GR Name of Producing Formation SOUTH BLANCO TOCITO Top Oil/Gas Pay 6832' Tubing Depth 6822'  
Perforations 6832' - 6848' Depth Casing Shoe

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13 3/4"	9 5/8" 32.3	317'	210 SX
7 7/8"	4 1/2" 10.5, 11.6	7567'	630 SX
	2 3/8"	6822'	

VI. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 11-26-93 Date of Test 10/24/93 Producing Method (Flow, pump, gas lift, etc.) GAS LIFT  
Length of Test 9 HOURS Tubing Pressure 225 Casing Pressure 325 Choke Size NONE  
Actual Prod. During Test TSTM Oil - Bbls. 83 Water - Bbls. 63 Gas-MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D N/80 Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pud, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Robert L. Caine Production Foreman  
Printed Name Robert L. Caine Title  
Date January 27, 1994 Telephone No. (505) 632-1811

OIL CONSERVATION DIVISION

Date Approved JAN 28 1994

Ely ORIGINAL SIGNED BY ERNIE BUSCH

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.