

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-039-06803
Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-290-3
Lease Name or Unit Rincon Unit
Well No. 166
Pool name or Wildcat Basin Dakota

RECEIVED
AUG 18 1998
OIL CON. DIV.
DIST. 3
S. Blanco Toole

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/>	RECEIVED APR 27 1998 OIL CON. DIV. DIST. 3
Name of Operator Union Oil Company of California (Unocal)	
Address of Operator P. O. Box 671—Midland, TX 79702	
Well Location Unit Letter <u>K</u> : <u>1850</u> Feet From The <u>South</u> and <u>1750</u> Feet From The <u>west</u> Line	
Section <u>32</u> Township <u>27N</u> Range <u>6W</u> NMPM Rio Arriba County	

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/7/98 (KING) MIRU BIG "A" RIG #8. HAD RIG INSPECTION AND SAFETY MTG. BLOW DOWN TBG (+/-5000 PSI). REC 223 JTS 2-3/8" 8RD EUE J-55 PROD STRING TBG (6836.26') TBG IN GOOD SHAP. RUN 4-1/2" GAUGE RING TO 6730'. PU RETAINER & STRAP IN HOLE TO +/-4500'. SWI-SDON.

4/8/98 (KING) FIN RIH W/ RETAINER & SET @ 6706'. CIRC CSG CLEAN. TESTED TBG TO 1000 PSI, TESTED CSG TO 500 PSI - TESTS NOT GOOD (CSG). EIR @ 1.5 BPM @ 1250 PSI. PLUG #1 (5705-6858'). SPTD 110 SX CL "B" TO END OF TBG & SQZD PERFS W/ 34 SX (BELOW RETAINER) TO 1800 PSI. PU & BALANCED 76 SX ON TOP OF RETAINER. LD 45 JTS. PLUG #2 (4815-5268'). BALANCED 35 SX CL "B". PWH TO 3800'. REVERSE TBG CLEAN.

4/9/98 WOC. (KING) TAGGED TOC OF PLUG #2 @ 4828'. PWH TO 3200'. ATTEMPT TO TEST CSG - DID NOT TEST. PLUG #3 (2064-3200'). COMBINED PLUGS #3 & #4 ON PROCEDURE. MIXED 88 SX + 2 1/2 CACL2. WOC. LD 36 JTS. POH. RIH & TAG #3 PLUG @ 2064'. LD 26 JTS. POH. RIH & PERF @ 1250'. PU & RIH W/ RETAINER & SET @ 1191'. PLUG #4 (1100-1250'). EIR INTO PERFS @ 2.5 BPM W/ 550 PSI. MIXED 49 SX CL "B". PLACED 42 SX BELOW & 7 SX ABOVE RETAINER. PERFS SQZD TO 1100 PSI. LD 38 JTS. PERF @ 367'. PLUG #5 (367-217'). EST CIRC TO SURFACE W/ WATER. MIXED 80 SX & DISPLACED TO 217'. WOC 1 HR. PERF @ 50'. PLUG #6 (0-50'). EST CIRC TO SUR W/ H2O. MIX 30 SX TO CIRC CMT TO SURF. SHUT IN WH & WOC.

4/10/98 (KING) OPEN BOPE & WH VALVES - NO PRESSURE. CHT @ SURFACE. CUT OFF WELLHEAD. TOP OFF ANNULUS W/ 10 SX - HOLDING WELL. P&A OPERATIONS COMPLETE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charlotte Beeson TITLE Regulatory Clerk DATE 04-22-98

TYPE OR PRINT NAME Charlotte Beeson TELEPHONE NO. 915 685-7607

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY E. VILLANUEVA TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 DATE AUG 18 1998

CONDITIONS OF APPROVAL, IF ANY: