

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT 11
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT 11
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-06803

5. Indicate type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
E 290-3

7. Lease Name or Unit Agreement Name

Rincon Unit

8. Well No.

No. 166

9. Pool name or Wildcat

South Blanco Tocito

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1.a Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Union Oil Company of California

3. Address of Operator

3300 North Butler, Suite 200, Farmington, NM 87401

4. Well Location

Unit Letter K : 1850' Feet From The South Line and 1750' Feet from the West Line

Section 32 Township T27N Range R6W NMPM Rio Arriba County

10. Date Spudded

08/29/62

11. Date T.D. Reached

09/18/62

12. Date Compl(Ready to Prod.).

10/26/93

13. Elevations(DF & RKB, RT, GR, ect.)

6611' GR

14. Elev. Casinghead

15. Total Depth

7567'

16. Plug Back T.D.

7214'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s) of this completion - Top, Bottom, Name

6832'-6848' South Blanco Tocito

20. Was Directional Survey Made

21. Type Electric and other Logs Run

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3	317'	13 3/4"	210 SX	
4 1/2"	10.5, 11.6	7567'	7 7/8"	630 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	6822'	

26. Perforation record (interval, size, and number)

6832'-6848'

64 0.5" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

WITH INTERVAL

AMOUNT AND KIND MATERIAL USED

6832'-6848'

84,252 gal 30# gel

159,800 lbs 20/40 sand

RECEIVED
JAN 28 1994

CON. DIV.
DIST. 11
PRODUCTION

28.

Date First Production

10/21/93

Production Method

Gas Lift

(Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Shut in

Date of Test

10/24/93

Hours Tested

9

Choke Size

None

Prod's For

Test Period

Oil - Bbl.

83

Gas - MCF

TSTM

Water - Bbl.

63

Gas - Oil Ratio

N/A

Flow Tubing Press.

225

Casing Pressure

325

Calculated 24 -

Hour Rate

Oil - Bbl.

221

Gas - MCF

TSTM

Water - Bbl.

168

Oil Gravity - API(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Gene McKinney

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Glen O. Papp

Printed

Name Glen O. Papp

Title Field Superintendent Date January 25, 1994