

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____ Original Signed By: D.H. Oheim

The summary on this page is for the condition of the well at above date.

Commenced drilling -----, 19----- Finished drilling -----, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3230 to 3325 (a) No. 4, from 5425 to 5530 (g)
No. 2, from 4873 to 5010 (g) No. 5, from to
No. 3, from 5010 to 5425 (g) No. 6, from to

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4"	30.75	8 Rd.	G.W.	121	Howco				surface
7 5/8"	26.4	8 Rd.	J-55	319	Baker				Prod casing
5 1/2"	15.5	8 Rd.	J-55	2275	Baker				Prod liner
2"	4.7	8 Rd.	J-55	5527					Prod tubing
1 1/4"	2.4	8 Rd.	Grade "H"	3292					Prod. tubing

MUDDING AND CEMENTING RECORD

	Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10	3 3/4"	131	150	circulated		
7	5/8"	3430	115	single stage		
5	1 1/2"	3349-5624	285	single stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size **Baker "EGJ" packer @ 3400 "**

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		See Well History				

TOOLS USED

Rotary tools were used from 0 feet to 3433 feet, and from 3433 feet to 5627 feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----7-16-60-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours P-1,277,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **N-2,347,000**
P-1052

Rock pressure, lbs. per sq. in. P-1052
M-865 EMPLOYEES A.O.F. - P-1289 M-2687 MCF/D

M-965 EMPLOYEES A.O.F. - P-1289 M-2687 MCF/D

_____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	2595	2595	Tan to gry cr-grn ss interbedded w/gry sh.
2595	2813	218	Ojo Alamo ss. White cr-grn s.
2813	3064	251	Kirtland form Gry sh interbedded w/tight gry fine-grn ss.
3064	3230	166	Fruitland form. Gry carb sh, scattered coals, cps; s and gry, tight, fine-grn ss.
3230	3325	95	Pictured Cliffs forms Gry, fine-grn, tight, varicolored soft ss.
3325	4873	1548	Lewis form. Gry, fine-grn, dense sil ss.
4873	5010	137	Cliff House ss. Gry, fine-grn, dense sil ss.
5010	5425	415	Manefee form. Gry, fine-grn s, carb sh & coal.
5425	5530	105	Point Lookout form. Gry, very fine sil ss w/frequent sh breaks.
5530	5627	97	Mancos form. Gry carb sh.