

## OIL CONSERVATION DIVISION

API # 30-039-06805

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Revised 10/01/78

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	BURLINGTON RESOURCES OIL & GAS CO.	Lease	SAN JUAN 27-5 UNIT	Well No.	56
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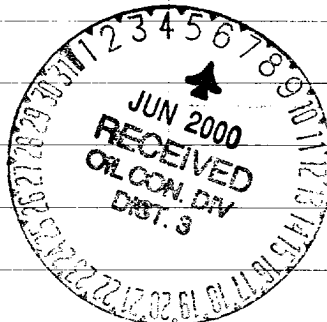
Location of Well:	Unit	L	Sect	34	Twp.	027N	Rge.	005W	County	RIO ARRIBA
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	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/23/2000	120 Hours	0	
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	05/23/2000	72 Hours	180	

FLOW TEST NO. 1				
Commenced at (hour,date)*		05/26/2000	Zone producing (Upper or Lower)	LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE Upper Completion   Lower Completion	PROD. ZONE TEMP	REMARKS
5/27/200	96 Hours	0                      155		turn on lower zone.
5/28/200	120 Hours	0                      155		

				PC tubing and casing dead. PC side is dis
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Production rate during test

Oil:	BOPD based on	Bbbls. in	Hours.	Grav.	GOR
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Gas:	MCFPD; Tested thru (Orifice or Meter):
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MID-TEST SHUT-IN PRESSURE DATA				
Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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