## STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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This form is not to be used for reporting packer leakage tests in Southeast New Mexico

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator B	URLINGTON RESOUR	CES OIL & GAS CO.	Lease	SAN JUAN 27		Vell No. 56
ocation						
of Well:	Unit L Sect	34 Twp. 02	7N Rge.	005W	County RIO ARRIBA	
	NAME O	F RESERVOIR OR POOL	T	PE OF PROD.	METHOD OF PROD.	PROD. MEDIUM
				(Oil or Gas)	(Flow or Art. Lift)	(Tbg. or Csg.)
Upper Completion	PICTURED CLIFFS			Gas	Flow	Tubing
Lower Completion	MESAVERDE		· · · · · · · · · · · · · · · · · · ·	Gas	Flow	Tubing
-		PRE-FLOW	SHUT-IN PRESS	URE DATA		
Upper	Hour, date shut-in	Length of time shut-in	SIp	SI press. psig Stabilized? (Yes or No)		or No)
Completion	11/02/2001	120 Hours	r	0		
Lower		720 710410				
Completion	11/02/2001	72 Hours		200		
e empression	11/02/2001		ELON/ TECT NO			
			FLOW TEST NO.			
	eed at (hour.date)* 11/05/2001			Zone producing (Upper or Lower) LOWER		
TIME	LAPSED TIME	LAPSED TIME PRESSURE		PROD. ZONE		
(hour,date)	SINCE*	Upper Completion Lo	wer Completion	TEMP	REMA	RKS
11/06/2001	96 Hours	0	170		Opened lower zone, No	o equipment or flow
11/07/2001	120 Hours		157			
			723	456	Finished Test	
			DEC.	2001	1	
			REC!	ENEW S		
			OIL D	191.3	Ž	
roduction rate	during test		Com.	201 0 July 201		
Dil	BOPD based on	Bbls. in	Hours.		Grav.	GOR
ias:		MCFPD: Tested thru (Orific	ce or Meter):			
		MID-TEST	SHUT-IN PRESSI	IRE DATA		
Upper Completion	Hour, date shut-in	Length of time shut-in	+	ress. psig	Stabilized? (Yes	or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI pi	ess. psig	Stabilized? (Yes	or No)
•			-			
338902 304		(Co	ntinue on reverse s	ide)		