

OIL CONSERVATION DIVISION

API# 30-039-06805

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator BURLINGTON RESOURCES OIL & GAS CO. Lease SAN JUAN 27-5 UNIT Well No. 56Location
of Well: Unit L Sect 34 Twp. 027N Rge. 005W County RIO ARRIBA

NAME OF RESERVOIR OR POOL

TYPE OF PROD.

METHOD OF PROD.

PROD. MEDIUM

(Oil or Gas)

(Flow or Art. Lift)

(Tbg. or Csg.)

Upper Completion	PICTURED CLIFFS	Gas	Flow	Tubing
Lower Completion	MESAVERDE	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Completion	11/02/2001	120 Hours	0	
Lower Completion	11/02/2001	72 Hours	200	

FLOW TEST NO. 1

Commenced at (hour,date)* 11/05/2001 Zone producing (Upper or Lower) LOWER

TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE Upper Completion	PROD. ZONE Lower Completion	TEMP	REMARKS
11/06/2001	96 Hours	0	170		Opened lower zone, No equipment or flow!
11/07/2001	120 Hours	0	157		

Finished Test



Production rate during test

Oil BOPD based on Bbbls. in Hours Grav. GOR

Gas: MCFPD: Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour. date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

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