

| | |
|-----------------------------|------------|
| NL. SER. OF COP. S RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| TRANSPORTER | OIL GAS |
| PRODUCTION OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico
 Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 29, 1961
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit Well No. 8(PM)(OWO) in NW $\frac{1}{4}$ SW $\frac{1}{4}$,
 (Company or Operator) (Lease)

L 32 27-N 5-W NMPM, Blanco M. V. & So. Blanco P.C. Pool
 Unit Letter

Rio Arriba

County Date Spudded 11-23-54 ~~RE-NEWED~~ Completed 9-21-61
 Elevation 6549 FT Total Depth 5526 ~~5494~~

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| X | | | |
| M | N | O | P |

1650 S, 1090 W

(FOOTAGE)
Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|------|-----|
| 9 5/8" | 159 | 125 |
| 7" | 4790 | 500 |
| 4 1/2" | 939 | 150 |
| 2 3/8" | 3449 | |
| 1 1/4" | 3189 | |

Top Oil/Gas Pay 4830 (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4958-66; 4982-90; 5340-48;

Perforations 5400-08; 5412-20; 5460-68;

Open Hole None Depth 5525 Casing Shoe 5525 Depth 5449 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3442 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,700 gal water, 32,000 gal sand, 50,750 gal water, 50,000 gal sand

Casing Press. 1053 Tubing Press. 1002 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

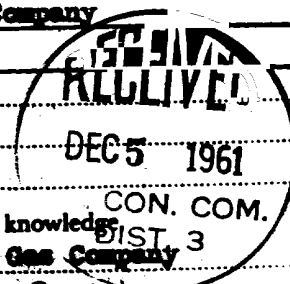
Gas Transporter El Paso Natural Gas Company

Remarks: See Book

I hereby certify that the information given above is true and complete to the best of my knowledge.
 Approved DEC 5 1961, 19_____
 CON. COM. DIST. 3
El Paso Natural Gas Company
 (Company or Operator)

OIL CONSERVATION COMMISSION
 Original Signed By
 By: A. R. KENDRICK
 Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED E. S. OBERLY
 (Signature)
 Title Petroleum Engineer
 Send Communications regarding well to:
 Name E. S. Oberly
 Address Box 990, Farmington, New Mexico



1. Cleaned out to T.D.
2. Ran 4 1/2" Production liner.
3. Cemented w/100 wks regular, 4/8 gal, squeezed liner top w/50 wks regular,
4. 2% calcium chloride.
5. No-stimulated base Verde formation and perforated pictured cliffs.

This will be re-worked as follows:

WORKOVER

STATE OF NEW MEXICO
OIL AND GAS COMMISSION
AZTEC DISTRICT OFFICE
NUMBER OF COPIES RECEIVED 5
DISTRIBUTION
TO: _____
DATE: _____
BY: _____
OIL
GAS
PRICE