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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~XXXXXX~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

November 29, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

San Juan 27-5 Unit

8(FM)

Well No. _____, in NW 1/4 SW 1/4,

(Company or Operator)

(Lease)

L

Sec. 32

T. 27-N

R. 5-W

NMPM, Blanco M.V., So. Blanco P.C.

Pool

Unit Letter

Rio Arriba

Re

County. Date Spudded 11-23-54

Date ~~XXXXXX~~ Completed 9-21-61

Elevation 6549 IF

Total Depth 5525 8-9-5494

Top Oil/Gas Pay 3238 (Part)

Name of Prod. Form. Pictured Cliffs

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

1650'B, 1090'W

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

9 5/8"	159	125
7"	4790	500
4 1/2"	939	150
2 3/8"	5449	
1 1/4"	3189	

PRODUCING INTERVAL -

Perforations 3238-48; 3250-58; 3264-68; 3276-84;

Open Hole None

Depth

Casing Shoe 5525

Depth

Tubing 5449

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 2498 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 36,700 gal water, 40,000 sand

Casing Press. 1062 Tubing Press. 1062 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: See Back

DEC 5 1961

OIL CON. COM.
DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5 1961, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Title: Petroleum Engineer

Name: Send Communications regarding well to:

E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

1. Cleared out to T.D.
2. Run 4 1/2" production liner.
3. Cemented w/100 lbs regular, 1/2 gal, squeezed liner top w/50 lbs regular, 25 calcium chloride.
4. Re-stimulated Mesa Verde formation and perforated pictured cliffs.

This well was reworked as follows:

WORKOVER

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZTEC DISTRICT OFFICE	
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