

Initial  
Deliverability Test

NEW MEXICO OIL CONSERVATION COMMISSION  
**GAS WELL TEST DATA SHEET - SAN JUAN BASIN**

Pool SD BLANCO Formation PC County RA  
Well Name SJ 27 5 UNIT #8 PC 73195  
Unit L S 32 T 27 R 5 Pay Zone 3238 To 3284 Flow String TUBING  
Casing O D 7.000 I D 6.366 Set at 4800 Tubing O D 1.660 I D 1.380 L 3159 Top Perf.  
Operator EL PASO NATURAL GAS CO Purchasing Pipeline EL PASO NATURAL GAS COMPANY

Pd: % Of Pc 80 Comm. Designated Pc, psia \_\_\_\_\_ Period Of Test Flow From 01-23-66 To 01-31-66 SIP Measured 12-16-65

Deadweight Flowing Pressure, psia  
Casing \_\_\_\_\_ (a) Tubing \_\_\_\_\_ (b) Meter \_\_\_\_\_ (c) Chart \_\_\_\_\_ (d)

Deadweight Shut-In Pressures, psia  
Casing 768 (j) Tubing 768 (k) Meter Error 0006 (e) Friction Loss 0 (f)

7 Day-Avg. Flowing Pres., psia  
Chart 555 (g) Corrected 555 (h) P<sub>t</sub> 555 (i) Gravity .675

G. L. = 2132 1-e<sup>-s</sup> = .144 F<sub>c</sub> 24.621 (F<sub>c</sub>Q)<sup>2</sup> 10.087

(1-e<sup>-s</sup>) (F<sub>c</sub>Q)<sup>2</sup> = R<sup>2</sup> = 1453 P<sub>i</sub><sup>2</sup> = 308025 P<sub>2</sub><sup>2</sup> = 309478

$$Q = \frac{129}{(\text{integrated})} \times \left[ \sqrt{\frac{(c)}{(d)}} = \frac{1.0000}{1.0000} \right] = 129$$

$$D=Q \frac{129}{\left[ \frac{(P_2^2 - P_3^2)}{(P_1^2 - P_2^2)} \right]^n} = \left[ \frac{212828}{280346} \right]^n = \frac{(.7591)^n}{.7911} = 102$$

REMARKS

OWWO - 1st Delivered 1-04-66.

SUMMARY  
P<sub>c</sub> = 768  
Q = 129  
P<sub>w</sub> = 556  
P<sub>d</sub> = 614  
D = 102

Company EL PASO NATURAL GAS CO  
By *M.L. Kendrick*  
Title AREA GAS WELL TEST ENGINEER  
Witnessed By \_\_\_\_\_  
Company \_\_\_\_\_



66048


73195

944