

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FSL, 1090' FWL, Sec. 32, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-06806

5. Lease Number

6. State Oil & Gas Lease #
E-290-3

7. Lease Name/Unit Name
San Juan 27-5 Unit

8. Well No.
8

9. Pool Name or Wildcat
So. Blanco Pict. Cliffs/
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Casing repair, abandon Pictured Cliffs zone

13. Describe Proposed or Completed Operations

3-10-99 MIRU. SDON.

3-11-99 ND WH. NU BOP. TOO H w/1 1/4" tbg. TIH to pkr @ 4374'. Blow well & CO. SDON.

3-12-99 TOO H w/1 1/2" tbg. TIH w/CIBP, set @ 5365'. TIH w/chemical cutter. Chemical cut tbg @ 4368'. TOO H. TIH w/RBP & pkr; set RBP @ 3345', set pkr @ 3338'. PT RBP to 1000 psi/15 min, OK. Reset pkr @ 3090'. Establish injection into backside. PT backside, failed. Dump 2 sx sd on top of RBP. SDON.

3-13-99 Establish injection into Pictured Cliffs perms. Pump 100 sx Class "B" neat cmt w/2% calcium chloride into Pictured Cliffs formation @ 3166-3284'. Displace w/15 bbl wtr. Reset pkr @ 2900'. Sqz to 500 psi. WOC. TOO H w/pkr. SD for Sunday.

3-15-99 TIH w/FB pkr. PT WH, failed. TIH, tag TOC @ 3153'. Set pkr @ 3147'. TOO H. ND BOP. ND WH. NU new WH. PT WH to 1700 psi/15 min, OK. Reset pkr @ 1265'. PT backside to 500 psi/15 min, OK. SDON.

3-16-99 TIH to 3090'. Made multiple tool settings. Found holes between 2033-2808'. (Verbal approval to squeeze from Ernie Busch, OCD). TOO H w/pkr. TIH, pump 300 sx Class "B" neat cmt w/1% calcium chloride, 0.4% fluid loss @ 1199-2808'. TOO H. Sqz to 1000 psi. WOC. SDON.

3-17-99 TIH w/6 1/4" bit to TOC @ 1434'. Blow well & CO. Cement is still green. WOC. SDON.

3-18-99 Drill cmt @ 1465-1906'. SDON.

Continued on back

SIGNATURE [Signature] Regulatory Administrator April 8, 1999

no
(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approved by

Title

Date

APR 12 1999

✓

3-19-99 Drill cmt @ 1906-2371'. SD for weekend.
 3-22-99 Drill cmt @ 2371-2780'. SDON.
 3-23-99 Drill cmt @ 2780-2820'. Blow well & CO. Load hole w/100 bbl 2% KCl wtr. Circ hole clean. PT csg to 500 psi, failed. TOOH. TIH w/FB pkr. Made multiple tool settings. Found holes in csg @ 2033-2322'. PT csg @ 2331-3153' to 500 psi, OK. TOOH w/pkr. TIH to 2331'. SDON.
 3-24-99 Load hole w/wtr. Pump 80 sx Class "B" neat cmt w/2% calcium chloride, 0.4% fluid loss @ 2331'. TOOH. Load hole w/wtr. Sqz to 1000 psi. WOC. SDON.
 3-25-99 TIH w/6 1/4" bit to TOC @ 1905'. Establish circ. Drill cmt @ 1905-2319'. Circ hole clean. PT csg to 500 psi, failed. SDON.
 3-26-99 (Verbal approved to squeeze from Ernie Busch, OCD). TIH, establish circ. Drill cmt @ 3153-3290'. TIH to RBP @ 3345'. SD for weekend.
 3-29-99 TIH w/retrieving tool. Blow well & CO. Latch RBP, TOOH. TIH w/fishing tools to retrieve seal assembly. TOOH w/fish & fishing tools. SDON.
 3-30-99 TIH, blow well & CO. Establish circ. Latch pkr, TOOH. SDON.
 3-31-99 TIH w/CIBP, set @ 4685'. TOOH. Pump 10 bbl mud flush, 10 bbl wtr ahead. Pump 333 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele & 70 sx Class "B" neat cmt w/2% calcium chloride above CIBP. Displace 72.9 bbl wtr circ to surface. Circ 26 bbl cm to surface. WOC. SDON.
 4-1-99 ND BOP. Cut off 12' 4 1/2" csg. NU BOP. PT BOP to 1500 psi/15 min, OK. TIH w/3 7/8" bit to TOC @ 4574'. SDON.
 4-2-99 Establish circ. Drill cmt to lnr top @ 4587'. Load hole w/78 bbl 2% KCl wtr. PT csg to 1000 psi/15 min, OK. TIH to CIBP @ 4683'. Drill out CIBP. Blow well & CO to 493 SD for weekend.
 4-5-99 TIH to CIBP @ 5468'. Mill out CIBP to PBTD @ 5491'. Blow well & CO.
 4-6-99 Blow well & CO.
 4-7-99 Blow well & CO to PBTD @ 5491'. TOOH. TIH w/172 jts 2 3/8" 4.7# J-55 EUE tbg, lande @ 5401'. Load tbg w/wtr. PT tbg to 500 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Well will produce from the Mesaverde formation only. The Pictured Cliffs formation is plugged and abandoned.