

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 50
1650'S UNIT
1/4 SECTION: 990'W LETTER L SEC. 31 TWP. 27 RGE. 6
CASING: 5 1/2 " O.D. SET AT 3028 TUBING 1 " WT. 1.68 SET AT 3077
PAY ZONE: FROM 3028 TO 3092 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 965 psig TUBING: 965 psig S. I. PERIOD 10 days
TIME WELL OPENED: 8:40 A.M. TIME WELL GAUGED: 11:40 A.M.
IMPACT PRESSURE: 39 psig Working pressure on tubing 77 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1563 MCF



WITNESSED BY: TESTED BY: H. L. Kendrick
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TITLE: Gas Engineer