DD Areada NM H210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

TIM Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		10 1111	1101	0111			T	Wall X	Pl No.			
UNION OIL COMPANY OF CALIFORNIA, DBA UNOCAL								300390683400				
3300 N. BUTLER, SI					87401							
usco(s) for Filing (Check proper box)	<u> </u>	JO PAN	414110	TON INI	Othi	s (Please expla	in)					
Change in Transporter of:												
completion Oil Dry Cas W					·							
hange is Operator	Casinghes	4 Ou []	Coode	- WW							·	
change of operator give same d address of previous operator				د میں اور								
DESCRIPTION OF WELL	ND IF	ASE										
AND NAME	Well No. Pool N		Name, Including Formation					Clease	_	um Na		
RINCON UNIT	183 BAS		ASIN DAR	DAKOTA			State, 1	Rederal or Pee	SF 079	9364		
ocation						1.4				T.7		
Unit Letter K	. :	697	Foot P	ME mor	S Lie	and12	460	Pw	k Prom The	W	Line	
earting 31 Township	27	7 N	Range	06W	N	MPM. RI	O AR	RIBA			County	
Section 31 Township	1 4 /		- August				Y					
1. DESIGNATION OF TRANS	SPORTE	R OF O	IL AN	D NATU	RAL GAS							
iams of Authorized Transporter of Oil		or Conde	sale	(XC)	Voglett (mil				copy of this for		~,	
MERIDIAN OIL COMPANY									TON NM 8		at)	
lame of Authorized Transporter of Casing	head Gali		•	Cas (X)								
UNION OIL COMPANY OF well produces oil or liquids,	CALIF	Sec.	Twp.	Rec		3300 N. BUTLER, SUITE 200, FARMINGTON NM ls gas actually connected? When ?						
ve location of tanks.	K	31	27	'N 06W	NO	·			4-1-92		<u></u>	
this production is commingled with that i	nom esy ou	her lease or	pool, g	AR CCHIMINIDE	ing order burn	ber:						
V. COMPLETION DATA					New Wall		<u></u>	epe8	Plug Back S	ame Rest	Diff Rosy	
Designate Type of Completion	· 00	Oil Well	1	Ges Well	i tien men	wearover	~	ehen				
besignate Type or comprount		npl. Ready b	o Prod		Total Depth	<u> </u>	ل		P.B.T.D.			
· ·		•										
levations (DF, RKB, RT, GR, ac.)	Name of Producing Formation				Top Oil/Gil	Top Oil/Gill Pay				Tubing Depth		
										Depth Casing Shoe		
set orations												
		TUBING	. CAS	ING AND	CEMENTI	NG RECOR	D.					
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
									 			
	<u> </u>				ļ							
	 				 				 			
'. TEST DATA AND REQUES	ST FOR	ALLOW	ABL	Ē	J							
)IL WELL (Test must be after t	recovery of	total volume	of loa	d oil and mus	be equal to o	r excred top of	lowabl	e for thi	s depth or be fo	r full 24 ho	(1)	
Date First New Oil Run To Tank	Date of T				Producing I	sethod (Flow, p	שיישי. נ	as lift,	elen a	, (g) (3s		
					Casing Prise				Chata 31 1992			
length of Test	Tubing P	Tubing Present								IAKOL	1996	
Actual Prod. During Test	Oil - Bbl	1.			Water - Bbl				Cu- Heff	COV	. DIV.	
					<u> </u>					Tour	9	
GAS WELL										F. A.		
Actual Frod. Test - MCF/D	Leagur c	Length of Test				Bbls. Coodensue MMCF				Gravity of Condensate		
	1				10	(Ex) - 1	:		Choke Size		,	
esting Method (pilot, back pr.)	Tubing	Pressure (Sh	ut·ia)		Cuing riei	sure (Shut-is)			Cion Sin		:	
				NICTE								
/I. OPERATOR CERTIFIC	CATEC	OF COM	PLIA	MUE		OIL CO	NSI	ERV	'ATION I	DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved MAR 3 11992							
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York						By						
Signatur JIM JOSLIN GENERAL CLERK					-"	SUPERVISOR DISTRICT #3						
Printed Name			Tiu	4	Tal	e		307	ENVISOR	UISTRIC	#3	
3-17-92		<u> 505-</u>	326- elephox									
Date		1	erebuog	z (70)	11							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.