

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different casing bit.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

UNION OIL OF CALIFORNIA dba/UNOCAL

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1697' FSL & 1460' FWL, SEC 31 - T27N - R6W

FORM APPROVED
Budget Bureau no. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement Designation

RINCON UNIT

8. Well Name and No.

183

9. API Well No.

30-039-06824

10. Field and Pool, or Exploratory Area

BLANCO MESA VERDE

11. County or Parish, State

RIO ARRIBA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-off

☐ Conversion to Injection

☐ Dispose Water

(Note: report results of multiple completion or well completion or recompletion report and log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is the intent of Unocal to recomple the Rincon Unit 183 in the Point Lookout member of the Mesa Verde formation according to the attached procedure. The Mesa Verde formation will produce down hole commingled with the existing Dakota completion.

Attached for review and approval is form C-102.

Attached for review is authorization to down hole commingle.

RECEIVED
AUG 21 1996
OIL CON. DIV.
DIST. 3

Work will commence within 2 months of receipt of approval.

14. I hereby certify that the foregoing is true and correct

Signed

Title

PRODUCTION ENGINEER

Date

8/14/96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

AUG 16 1996
/s/ Duane Spencer

UNOCAL

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED
BLM

Form C-101
Revised February 21, 1992
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

96 AUG 15 AM 11:02

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

| | | | | | | |
|------------------------------|--|---|--|--|-------------------------|--|
| 1 API Number 30-039-06834 | | 2 Pool Code 72319 | | 3 Well Name 070 FARMINGTON, NM BLANCO MESA VERDE | | |
| 4 Property Code 11510 | | 5 Property Name RINCON UNIT | | | 6 Well Number 183 | |
| 7 OGRID No. 023708 | | 8 Operator Name UNION OIL OF CALIFORNIA dba/UNOCAL | | | 9 Elevation 6658' DF | |

10 Surface Location

| | | | | | | | | | |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|------------------------|------------------------|----------------------|
| UL or lot no. K | Section 31 | Township 27N | Range 06W | Lot Idn | Feet from the 1697' | North/South line SOUTH | Feet from the 1460' | East/West line WEST | County RIO ARRIBA |
|--------------------|---------------|-----------------|--------------|---------|------------------------|---------------------------|------------------------|------------------------|----------------------|

11 Bottom Hole Location If Different From Surface

| | | | | | | | | | |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|

| | | | |
|---------------------------|-------------------------|-----------------------|--------------|
| 12 Dedicated Acres 320 | 13 Joint or Infill Y | 14 Consolidation Code | 15 Order No. |
|---------------------------|-------------------------|-----------------------|--------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

| | | | | | |
|----|--|--|--|--|--|
| 16 | | | | 17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature <u>Brett H. Liggett</u> Printed Name <u>Brett H. Liggett</u> Title <u>Production Engineer</u> Date <u>8/14/96</u> | |
| | | | | 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyer: Certificate Number | |
| | | | | | |

RINCON UNIT 183
RINCON UNIT
RIO ARriba COUNTY, NEW MEXICO
RECOMPLETION PROCEDURE

1. Dig blooie/circulating pit and inspect anchors.
2. MIRU workover rig and equipment. Blow well down. Pump 20 barrels of 2% KCL water down the casing and 10 barrels down the tubing to kill the well.
3. Install BPV. Nipple down tree and nipple up BOP. Test BOP to 3500 psi.
4. Perform rig inspection as per Unocal guidelines and fax in all inspection and emergency response paperwork.
5. Drop a standing valve and test tubing to 3500 psi. Retrieve the standing valve on sandline. POOH standing back and visually inspecting 2-3/8" tubing. If tubing does not test, POOH laying down and pick up new string of 2-3/8" tubing.
6. Pick up 3-7/8" drag bit and 4-1/2" 11.6# casing scraper and TIH to PBTD of 7,420. POOH and lay down bit and scraper.
7. Rig up electric line. Run gauge ring/junk basket to PBTD of 7420'. Run and set 4-1/2" 11.6# RBP at \pm 5,600'. Dump bail \pm 10' sand on top of RBP. POOH and test 4-1/2" casing to 500 psi.
8. Run a Gamma Ray/Neutron (GR/N) log from RBP to 5,100'.
9. Perforate the Mesaverde with 3-1/8" 2 spf and 90 degree phased casing guns based off of results of GR/N log. POOH and rig down electric line.
10. TIH with 2-3/8" tubing and stimulation packer. Set packer at \pm 5100'.
11. Fracture stimulate the Mesaverde down the 2-3/8" tubing as per recommendation.
12. Flow well back as soon as possible. Once the well stabilizes, test the well for 24 hours. If well dies prior to flowing stabilized, TIH with pump-down bailer and clean out sand fill. Once clean, TIH with packer and swab test the Point Lookout.
13. Kill well with \pm 50 bbls of 2% KCl.

Rincon Unit 183

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14. TIH with retrieving tool to RBP @ $\pm 5,600'$. Circulate out sand above the RBP. Latch and release RBP. POOH and lay down tools.
15. Pick up and TIH with 2-3/8" production string to 7450'. Hang off tubing.
16. Nipple down BOP & nipple up tree. Test tree to 3000 psi.
17. Attempt to swab both zones in until flowing unassisted.
18. Rig down and move off workover rig.