

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA, Agreement Designation <b>RINCON UNIT</b>
2. Name of Operator <b>UNION OIL COMPANY OF CALIFORNIA</b>	8. Well Name and No. <b>183E</b>
3. Address and Telephone No. <b>P.O. Box 2620, Casper, WY 82602 (307) 234-1563, Ext. 116</b>	9. API Well No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1880' FSL &amp; 2080' FEL Sec. 31, T27N-R6W</b>	10. Field and Pool, or Exploratory Area <b>Basin/Dak/S. Blanco Tocit</b>
	11. County or Parish, State <b>Rio Arriba, NM</b>

12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRU service unit 3-23-95. Blow well down and kill well. ND tree. NU BOP. TOH. Set R.B.P. @ 6700'. Loaded hole and tested csg & RBP to 3000 psi--OK. Perforate Mesaverde formation from 5312'-18'; 5346'-54'; 5358'-66' w/2 jsp. Acidized Mesaverde perfs w/750 gals 15% HCL w/additives and 40 ball sealers down 5 1/2" csg @ 35 BPM @ high of 2000 psi, low of 400 psi. Avg. press 1050 psi. Ran junk basket on wireline to 5500'. Frac'd Mesaverde down 5 1/2" csg w/62,700 gal 2% Kcl "slick water" w/additives and 63,000# 20/40 sand at avg. 50 BPM--avg. 1600 psi. Cleaned out to RBP. Flow tested @ 560 MCF/D rate, 25 bbl. water, 14 bbl. oil per 24 hrs. TIH. Retrieved RBP. TOH. Ran production equipment. SWI. Released equipment 4-1-95.

(Well history report attached).

RECEIVED  
APR 17 1995  
OIL CO. DIV.  
PMB:G

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Drilling Superintendent Date 4-6-95  
(This space for Federal or State office use)  
Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

NMOCB

FARMINGTON DISTRICT OFFICE

Unocal Corporation  
Well History Report

Well Name: RINCON UNIT-RINCON--183-E

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- 3/23/95 MIRU DRAKE WELL SVC & AIR PKG. WELL FLOWING WITH 150 PSI FTP & 500 CP. BLEW WELL DOWN FOR 1.5 HRS. N/D WELL HEAD & N/U BOP. PU 5 JTS OF 2-3/8" TBG & TAGGED ETD @ 7,850'. STRAPPED OUT OF HOLE. PU CMT SCRAPER & TIH TO 7,500'. SET RBP @ 6,700' ON WL. LOADED HOLE W/280 BBL 3 2% KCL WTR. TESTED RBP & CSG TO 3000 PSI. SWI & SDFN.
- 3/24/95 HAD 0 PSI SICP AFTER 12 HRS. DUMPED 2 SX SAND ON TOP OF RBP @ 6,700' W/DUMP BAILER RUN ON WL. RAN GR/CCL FROM 5,500'-5,000'. PERF'D MESAVERDE FROM 5,312'-18'; 5,346'-54' & 5,358'-88' W/4" CSG GUN, 2 SPF, 120 DEG PHSG & 19 GM CHGS. SET ISOLATION TOOL & PUMPED 750 GALS 15% HCL ACID W/ADDITIVES & 40 BS. DISPLACED W/220 BBL 2% KCL WTR @ 35 BPM. AVG TREATING PRESS OF 1050 PSI. FORMATION BROKE @ 2000 PSI. HAD SOME BALL ACTION. ISIP - 200 PSI. TIH W/JB ON WL TO 5,500' & DISLODGED BALLS. FRAC'D MESAVERDE DOWN 5-1/2" CSG W/62,700 GALS 2% KCL SLICK WTR W/ADD & 63M# 20/40 BRADY SAND. RAMPED FROM 1-2.5 PPG. DISPL W/200 BBL 2% KCL WTR. TREATED @ 50 BPM & AVG OF 1600 PSI. ISIP - 850 PSI; 10/15 MIN SIP - 200/180 PSI. SWI & SDFN.
- 3/25/95 SICP VAC--PER 16 HRS. PU RETRIEVING HEAD AND TIH TO 4300'. BLOWED WELL DRY @ 4300 CIR W/AIR 1500 SCF FOR 8 HRS. RECOVERED EST 650 BBL FRAC LOAD & SAND. LASTED 3 HRS RECOVERING 5-8 BBL PER HR. NO SAND & LIGHT GAS ODOR. POOH W/5 STAND SHUT WELL IN SDFN. RECOVERED EST 650 BBL OF A LOAD OF 1712 BBL. LEFT TO RECOVER 1062 BBL.
- 3/26/95 SICP-700 PSI, SITP-700 PSI PER 14 HRS. BLEW WELL DOWN BACKSIDE FOR 2 HRS. FLUID STARTED TO FLOW UP 2-3/8" X 7" ANNULUS. FLOWED FOR 2 HRS. BLEW TBG DOWN & TBG STARTED TO FLOW. FLOWED W/50 PSI TBG PRESSURE, 350 PSI CSG PRESSURE, THROUGH 2" CHOKE FOR 7 HRS. LEFT WELL FLOWING TO PIT OVERNITE. RECOVERED EST 130 BBL OF FRAC LOAD. HAVE RECOVERED 780 OF 1712 BLW.
- 3/27/95 FLOWED WELL THROUGH 2" FOR 14 HRS. RECOVERED EST 80 BBL. BLEW WELL DOWN & TIH TO 5350'. BLEW WELL W/1500 SCF AIR FOR 1 HR & RECOVERED EST 25 BBL FRAC FLUID. PRESSURED UP BACKSIDE TO 500 PSI & WELL DID NOT FLOW UP TBG. SHUT WELL IN & SDFN. RECOVERED EST 105 BBL LAST 24 HRS. HAVE RECOVERED 885 OF 1712 BLW.
- 3/28/95 SICP 950 PSI, SITP 700 PSI PER 16 HRS. OPENED TBG AND BLEW WELL DOWN THROUGH TBG FOR 4 HRS. RECOVERED EST 20 BBL FRAC FLUID. R/U TEST UNIT & FLOWED MESAVERDE W/100 PSI BACK PRESSURE @ 601 MCFD, 12 BOPD, & 24 BWPD. STARTED 24 HR TEST AT 1:00 PM 3/27/95.
- 3/29/95 FLOWED MESAVERDE THROUGH TEST UNIT FOR 24 HRS @ RATE OF 580 MCFD, 14 BOPD, & 25 BWPD.

**Unocal Corporation  
Well History Report**

**Well Name: RINCON UNIT-RINCON--103-E**

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- 3/30/95 BLEW DOWN 250 PSI ON BACKSIDE. TIH & TAGGED UP AT 6450'. CLEANED OUT SAND FROM 6450 TO 6700 TO TOP OF RBP W/AIR & SOAP SWEEPS. OPENED BYPASS ON RBP & BLEW WELL DOWN. RELEASED RBP. ABLE TO PICKUP BUT NOT ABLE TO GO DOWN. POOH TO 5200' (ABOVE MESAVERDE PERF) & PUMPED 10 BBLs WTR DOWN TBG (VAC). PUMPED 30 BBLs DOWN BACKSIDE (VAC). FIN POOH W/RBP. RAN PRODUCTION STRING & CHANGED COLLARS TO SLIM HOLE COLLARS. TIH W/15 STANDS. SDFN. LEFT WELL OPEN TO PIT.**
- 3/31/95 FIN RUNNING LONG PRODUCTION STRING TO 7455'. STARTED RUNNING SHORT STRING. SWI & SDFN.**
- 4/1/95 RAN & LANDED 234 JTS OF 2-3/8" 4.6# TBG @ 7,467' (DAKOTA STRING). RAN AND LANDED 164 JTS OF 2-3/8" 4.6# TBG @ 5,372' (MESA VERDE STRING). N/D BOP. INSTALLED DUAL HANGER & TESTED TO 2500 PSI. PUMPED 15 BBLs 2% KCL WTR DOWN DAKOTA STRING. PRESS UP DAKOTA STRING TO 1500 PSI W/AIR & PUMPED OUT PUMP-OUT PLUG. FLOWED WELL BACK. SWI & TURNED TO PRODUCTION. RDMO.**

**\*\*\* OFF REPORT \*\*\***