

November 1983)
Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

Rincon Unit

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

S. Blanco Pictured Cliffs

11. SEC., T., R., M., OR B.L.E. AND SURVEY OR AREA

Sec. 34, T-27-N, R-7-W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Union Oil Company of California

3. ADDRESS OF OPERATOR
P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2275' FSL & 16⁴⁰4' FWL

14. PERMIT NO.
API #30-039-06809

15. ELEVATIONS (Show whether DP, RT, GR, etc.)
6705' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)
REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including: estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

Perforations:

Open hole 2960-3040'

Formation Tops:

Ojo Alamo 2050'-2340'
Fruitland 2761'-2963'
Pictured Cliffs 2963'-3040'

RECEIVED

SEP 07 1989

OIL CON. DIV
DIST 2

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

18. I hereby certify that the foregoing is true and correct

SIGNED Bobby Bragan JOT. TITLE Drilling Superintendent

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DATE 8-21-89

APPROVED
AS AMENDED

DATE
SEP 01 1989

FOR Ken Townsend
AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNOCAL 76

SUBJECT	PREPARED BY B. BRYAN	CHECKED BY	DATE	PAGE OF
Plug & Abandon The Rincon Unit Well No. 35			W O / A F E NO	
<ol style="list-style-type: none"> 1. MIRA Pulling Unit. Install BOP. 2. R/H w/ 4 3/4" bit on 2 7/8 tbg & clean out Fill To 3040' T.O. POOH. 3. Run 5 1/2 cmt. RETAINER ON 2 7/8 tbg & set @ 2900' 4. Squeeze open hole 2940-3040 w/ 100 sxs cmt. POOH 5. R/H w/ 2 7/8 tbg open ended To cmt RETAINER @ 2900' 6. Spot 25 sxs cmt From 2900 To 2700' 7. Pull up To 2700' & Displace hole w/ 9.5 PPG Mud laden Fluid. POOH. 8. Perforate 5 1/2 csg @ 2030 & 180' 9. R/H w/ cement RETAINER ON 2 7/8 tbg & set @ 2000'. Squeeze PERFS w/ 25 sxs cmt. Leave 20' cmt. ON RETAINER. POOH. 10. Establish circ down 5 1/2 casing & out 5 1/2 x 9 5/8 Annulus. 11. Pump cmt. down 5 1/2 csg & fill 5 1/2 & 5 1/2 x 9 5/8 Annulus with cmt. 12. Cut OFF Well heads, Weld ON P&A Plate, Install dry hole marker AS PER BLM. Cut OFF Anchors BGL, clean location. Notify BLM when Ready To inspect location. 				

BEFORE

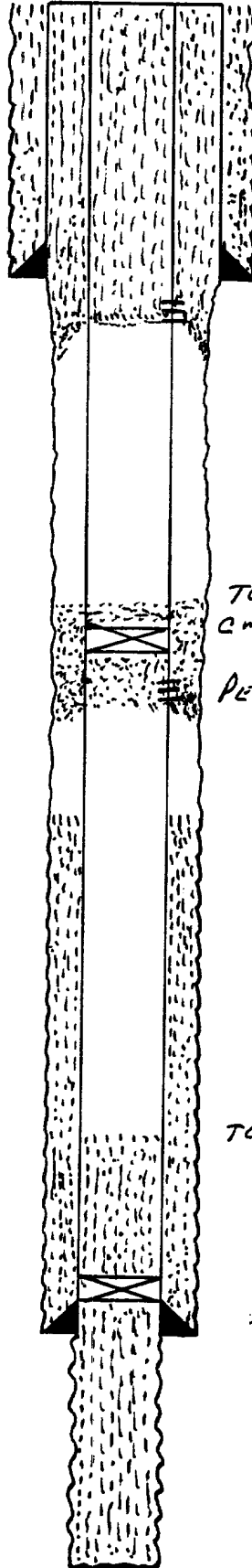
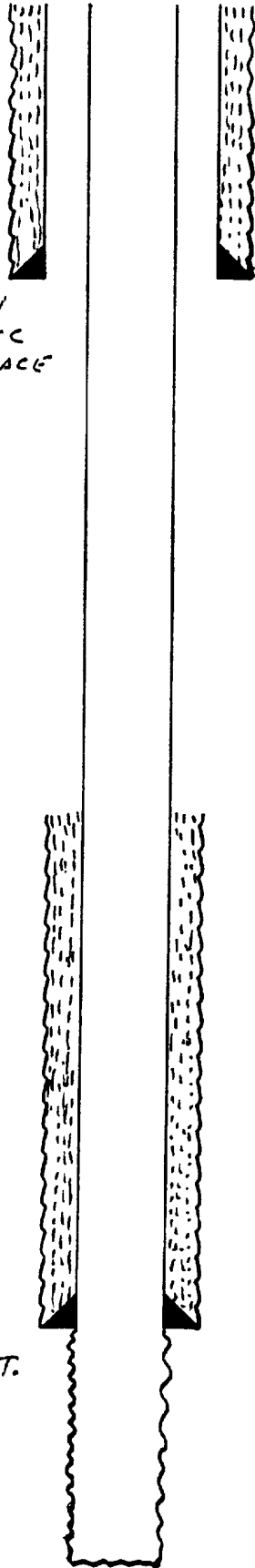
AFTER

9 5/8 CSQ @
131' cmt'd w/
100 SXS. CIVC
CMT. TO SURFACE

TOC 2150'
By SURVEY

5 1/2 CSQ. @
2960' cmt'd
w/ 150 SXS CMT.

T.D. 3040'



TOC @ 1980'
CMT RETAINER @ 2000

PERFS @ 2030

TOC @ 2700'

BUREAU OF LAND MANAGEMENT
1235 La Plata Highway
Farmington, New Mexico 87401
Phone (505) 327-5344

Attachment to Notice of
Intention to Abandon

Re: Permanent Abandonment

Well: 35 Rancon Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 327-5344.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

Add a plug from 2400-2200 25 SX

Perf @ 2100' and plug Ojo Alamo from 2100' - 1980' inside & outside 5 1/2" casing

" " 1130' " " Nacimiento. " 1130' - 1030' " " " "

64SX

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl_2 is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
7. Following the placement of a cement plug, the withdrawal rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.

9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.

10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.