

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Rincon
2. NAME OF OPERATOR Union Oil Company of California	8. FARM OR LEASE NAME Rincon
3. ADDRESS OF OPERATOR 3300 N. Butler, Farmington, NM	9. WELL NO. 35
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface  2275' FSL & 1664' FWL	10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs South
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6705 DF
	11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec. 34, T27N, R7W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Abandon P.C. and recompleate <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

It is proposed to cleanout Pictured Cliffs open hole and test. If nonproductive, abandon the Pictured Cliffs and recompleate uphole to the Basin Fruitland Coal.

1. MIRUSU.
2. Cleanout to TD At 3040' and test well.
3. If dead, set cement retainer at 2967' and squeeze Pictured Cliffs w/30 sx (25 ft) class "B" cement.
4. Perforate 2844'-46', 2862'-69, 2889'-91', 2922'-29', 2948'-65' w/4 JSPF 0.5" holes.
5. Fracture stimulate the Fruitland Coal w/180,000# 20/40 sand in 70 quality N<sub>2</sub> foam.
6. Flow back, test and put on line.
7. Release rig.

RECEIVED

SEP 20 1990

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis

TITLE Petroleum Engineer

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

INMOOD

APPROVED  
AS AMENDED

DATE SEP 17 1990

Ken Townsend  
FOR AREA MANAGER

\*See Instructions on Reverse Side