

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

5. LEASE DESIGNATION AND SERIAL NO.

SE-080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

35

10. FIELD AND WELL OR WELDCAT
Blanco Pictured Cliffs South

11. SEC. T. R. M. OR BLM. AND
SURVEY OR AREA

Sec. 34, T27N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with the instructions on the reverse side.
See also space 17 below.)
At surface

2275' FSL & 1664' FWL

RECEIVED
FEB 1 1991

14. PERMIT NO.

15. ELEVATIONS (Show whether of, to, or from)

6705' DF

OH CON. DIV. 1
DIST. 3

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) Abandon P.C. & recomple ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/9 MIRU AZTEC RIG NO. 157. NO WELLHEAD. PU 1" LP TO 10,000#. NO MOVEMENT. RU HONCO WL SERVICES. RAN FREEPOINT TOOL. FOUND FL @ 2200', OBSTRUCTION @ 2425', FREEPOINT @ 2415' & STUCK POINT @ 2477'. RAN & DETONATED STRINGER @ 2412'. PIPE BACKED OFF @ 868'. POOH W/ 21 JTS + 1 PC (866.33') 1" LP. SDON.

10/10 RIN W/ OVERSHOT & ENGAGED TOP 1" LP @ 868'. PULLED 1" LP TO 5000# TENSION. RAN STRING SHOT ASSEMBLY & BACKED OFF @ 2408'. POOH W/ 73 JTS (1531') 1" LP. RIN W/ 2-7/8" EUE NOTCHED COLLAR ON 2-3/8" EUE TBG & WASHED OVER 1" LP FROM 2408-3040'. ENCOUNTERED 8' BRIDGE IN 1" X 5-1/2" ANNULUS FROM 2412-2430'. LOST CIRC AFTER CLEANING OUT BRIDGE. ENCOUNTERED NO FILL FROM 2430' 3012'. CLEANED OUT FILL FROM 3012-3040' W/ NO RETURNS. POOH. RIN W/ OVERSHOT ON 2-3/8" EUE TBG & ENGAGED TOP 1" LP @ 2436'. PICKED UP 2 JTS (62') W/ FISH TO 2978'. SDON.

10/11 POOH. REC 29 JTS (610.99') 1" LP. RIN W/ SD PUMP, C/O MUD, CLAY FORM & FRAC SD FROM 3030-3040' (10'). RIN W/ BAKER MOD. "C" RET BRIDGE PLUG & MOD. "R" FULL BORE PKR. SET RBP @ 2900' & SELECTIVELY TSTD CSG @ 600 PSI & ISOLATED CSG LEAK BETWEEN 666' & 697'. PPD KCL WTR INTO LEAK 3-1/2 MINS. @ 3.3 BPM-500 PSI W/ GOOD BLOW ON SURF. CSG. POOH. SDON. RU WESTERN CO CMTG EQUIP, LOADED MOLE W/46 BW & ESTAB CIRC W/20 BW THRU HOLES IN 5-1/2" CSG 666-697'. PMPD 250 SXS "B" @ 15.6 PPG @ 2-3 BPM/200-300#. CMT SET WHILE SD TO DROP PLUG, UNABLE TO PMP @ 1000#. HAD 15 SXS CMT TO SURF. RIN W/ 4-3/4" DRLG ASSY & CO GRN CMT TO 500'. POH & SDON TO WOC.

10/12 DRLD HARD CMT 500-680' & CMT STRINGERS 680-706'. SDON.

10/13 DRLD CMT STRINGERS TO 714'. FELL FREE. TSTD CSG TO 600 PSI, 1/2 HR, OK. TIH TO 2900'. CIRC SNO OFF RBP. SWBD F-LVL DOWN TO 2700'. SDON.

SCHLUMBERGER RAN CSG INSPECTION LOG FROM 3033' WL-ETD TO SURFACE, CBL-GR-CCL FROM 3033' TO F-LVL @ 2630', AND CNL-GR-CCL FROM 3033' TO 2630'.

18. I hereby certify that the foregoing is true and correct

SIGNED Charlotte Benson

TITLE Drilling Clerk

DATE 10-10-90

This space for Federal or State office use

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

DATE _____

JAN 22 1991

*See instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA

BY MA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

Page 2

5. LEASE DESIGNATION AND SERIAL NO.

SF-080213

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface

4. PERMIT NO.

15. ELEVATIONS (Show whether of, RT, GL, etc.)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs South

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

S. 34 T21N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
Other: ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
Other: Abandoned P.C. & recomplete ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/22 RIH W/ CMT RET SEAL ASSY ON 2-38" EUE TBG TO 2971'. LOADED HOLE W/ WTR. PPD 10 BW IN P.C. @ 3.0 BPM @ 200 PSI. MIXED 100 SX CL "B" CMT @ 15.6 PPG @ 200 PSI @ 2-3 BPM. DISP CMT W/ 8.0 BW @ 0.5 BPM @ 200-800 PSI. STAGE SQZD CMT IN 1/16 BBL STAGES @ 0.25 BPM @ 50-1000 PSI W/ FINAL STAGE HOLDING @ 90 PSI. PU & CLOSED CMT RET, REV 1.5 BBLs CMT SLURRY TO SURF. POOH. WOC 5 HRS. PR TSTD CSG/600 PSI/30 MIN/OK. SDON.

10/23 RU APOLLO PERFORATORS & PERF FRUITLAND COAL @ 2844-2970' W/ 4" CSG JET, 4 SPF, 60', 240 HOLES. LD 2-3/8" EUE TBG.

10/25 RIH W/ BAKER MODEL "C" FULL-BORE RETRIEVABLE CEMENTER ON 2-7/8" OD 6.5# N-80 TBG & SET PKR @ 2897' W/ 20,000# TENSION. HYDRO-TSTD TBG TO 7000 PSI. SDON. PREP TO FRAC.

FOAM FRAC'D FRUITLAND COAL PERFS 2844-2970' DOWN 2-7/8" TBG W/ 24,320 GAL 30# X-LINKED GEL & 180,000# 24/40 SD & 1,004,800 SCF N2. TREATED @ 20-30 BPM, TOTAL RATE @ 5100-5670-6200 PSI. SAND CONCENTRATION OF 2-6 PPG.

10/27 ISIP 1000 (5) 940 (10) 948 (15) 944 (30) 935 PSI. TLTR 662 BLW. SHUT WELL IN 6 HRS. OPENED WELL TO PIT AFTER 6 HRS SHUT IN ON 8/64" CHK & FLWD 12 BW FOR 11 HRS W/ FTP 720-1000-500 PSI. TR 12 OF 662 BLW.

10/28 FLWD WELL 9 HRS. CHANGED CHK FROM 8/64" TO 16/64" @ 10:00 AM 10-28-90. FTP ON 16/64" PR DECR FROM 450 PSI @ 10:00 AM TO 130 PSI @ 5:00 PM. LEFT WELL FLWG ON 16/64" CHK OVERNIGHT. REC EST 5 BW/9 HRS. TR 17 BLW OF 662 BTL.

10/29 FTP @ 8:00 AM 10-30-90 100 PSI ON 16/64" CH W/ SM STREAM WTR. UNSEATED PKR & POOH W/ 2-7/8" TBG & PKR. RIH W/ SD PUMP ON 2-3/8" EUE TBG. CLEANED OUT 2' SD TO CMT RET @ 2971'. POOH. R7L 93 JTS (2895') 2-3/8" EUE BRD 4.7# J-55 TBG & LANDED SAME W/ NOTCHED COLLAR @ 2903' & SN @ 2870'. SWBD WELL FROM SN @ 2870' 1/2 HRS. SWBG FL DECR FROM 2000' TO 2300'. REC 20 BLW. TR 37 BLW OF 662 BTL. SDON.

10/30 15 HR SITP 240 PSI & SICP 100 PSI. RIH W/ SWB. FL @ 1500'. SWBD WELL 9 HRS W/ WELL FLWG INTERMITTENTLY BY HEADS @ 100 PSI FTP ON 48/64" CHK. REC APPROX 20 BW/9 HRS. TR 57 BLW OF 662 BTL. LEFT WELL FLWG OVERNIGHT.

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE

DATE 10-10-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Whoever makes a false statement or willfully makes to any department or agency of the United States and its agencies, false or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

3F-080213

6. INDIAN ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

7. UNIT AGREEMENT NAME

Rincon Unit

8. FARM OR LEASE NAME

9. WELL NO.

35

10. FIELD AND POOL, OR WILDCAT

Blanco Pictured Cliffs South

11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA

S.34 T27N R7W

12. COUNTY OR PARISH; 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PELL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(Other) ☐ Abandon PL & recomplete

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/31 15 HR FTP 140 PSI & FCP 100 PSI. FLWG HVY FOAM & WTR. FLWD WELL 9 HRS, FTP @ 5:00 PM 10-31-90 = 0 PSI W/ RATE TSTM.
FCP 50 PSI, CHK 48/64". LEFT WELL FLWG OVERNIGHT.

5:00 AM SITP 40#. SWBD FROM 2870 (SN) - NO FLUID REC'D. TR 37 OF 662 BLW. REL SWBG UNIT & TURN WELL OVER TO
PROD. DEPT ON 11-3-90.

11/1 5:00 AM FTP 0 PSI, FCP 40 PSI. RU SWBG UNIT & SWBD FROM SN @ 2870'. REC 50' FLUID. TR 37 BLW OF 662 BTL. SDON.

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson

TITLE

DATE 10-10-90

This space for Federal or State office use:

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

SF-080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit #35

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs, S.

11. County or Parish, State

Rio Arriba, NM

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

Union Oil Company of California

Address and Telephone No.

P. O. Box 671 - Midland, TX 79702

(915) 682-9731

Location of Well (Footage, Sec., T., R., M., or Survey Description)

2275' FSL & 1664' FWL Sec. 34, T27N, R7W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-23-90

**MIRU Silver Star Swab Unit. SICP 55 psi-SITP 125 psi. Blew tbg to 0 - no FL--swabbed
5 BFW 10 run--CP 55 - 100 - 85 psi. Fair steady BLW on tbg--SWI--SDON.**

12-1-90

No production -- Prior status -- shut-in.

RECEIVED

FEB 1 1991

**OIL CON. DIV.,
DIST. 3**

14. I hereby certify that the foregoing is true and correct

Signed Charlotie Reeson

Title Drilling Clerk

Date 12-12-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any:

Title

Date

JAN 22 1991

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY 227

*See Instruction on Reverse Side

NMOCD