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C::	STRIBUTIO	N	<u> </u>
SANTA FE		7	T
FILE			
U.S.G.S.			1
LAND OFFICE			1
TRANSPORTER	OIL		1
THANSPORTER	GAS		1
PRORATION OFFI	C E		
OPERATOR		7	

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	w uic s	ilikk tan	ks. Qas mu	st be reported on 15.02	Farmington, New Mexico October 12, 1964
					(Place) (Date)
					LE FOR A WELL KNOWN AS:
El Pa	rso N	atural	Gas Com	pany San Juan	27-4 Unit Well No. 36 (PM), in NE 1/4 SW 1/4,
	(Compa	any or Op	erator) 36	27N	(Lease) 4W Blanco Mesa Verde Pool
	n Letter	, Sec		, T, R	, NMPM., Pool
				County Date Soud	ided 6-21-64 Date Drilling Completed 7-3-64
Please indicate location:				Elevation 7269 GI	Total Depth 6410 coxxxID 6379
	ricase indicate location.				5872(Perf.) Name of Prod. Form. Mewa Verde
D	C	В	A	PRODUCING INTERVAL -	
				5872	2-78, 5893-99, 6198-6204, 6222-28, 6238-44
E	F	G	Н	Periorations	
	-		-	Open Hole	Depth 6410 Depth 6220 Casing Shoe Tuting
	<u> </u>			OIL WELL TEST -	
L	K	J	I	Natural Prod. Test:	Choke bbls.oil,bbls water inhrs,min. Size_
	Х			_	Fracture Treatment (after recovery of volume of oil equal to volume of
М	N	0	P		Choke
					bbls.oil,bbls water inhrs,min. Size
	<u> </u>			GAS WELL TEST -	
1650		700 W		_ Natural Prod. Test:	MCF/Day; Hours flowedChoke Size
tubing			enting Reco	rd Method of Testing (p	pitot, back pressure, etc.):
Siz	r e	Feet	Sax	Test After Acid or F	Fracture Treatment: 444 MCF/Day; Hours flowed 3
	4.5.11			-7 .	Method of Testing: Calculated A.O.F.
9 5	/8"	161'	130		
7"		4367'	175	Acid or Fracture Tre	eatment (Give amounts of materials used, such as acid, water, oil, and a water, 60,000# sand
<u> </u>		- 101	-17		
4 1,	/2" :	2111'	200	Casing Tub Press. Pre	bing Date first new oil run to tanks
	/0"	(01.01			Paso Natural Gas Company
11,	/2" (6210'	Ì		
·		Bake:	r Model '	"D" Packer at 420	El Paso Natural Gas Company
Remark	KS:				0073 41964
			•••••	***************************************	OCT 3 4 1964
· · · · · · · · · · · · · · · · · · ·					
1 }	hereby	certify '.	nat the info	ormation given above	is true and complete to the best of my knowledge.
Approv	edეტ	T141	964	, 19.	El Paso Natural Gas Company (Company or Operator)
					· · · · ·
				COMMISSION	By: OR G NAL SIGNED E.S. OBERLY (Signature)
Original Signed By					Petroleum France
By: A. R. KENDRICK					Title Send Communications regarding well to:
T	PETRO	OLEUM	ENGINE	ER DIST. NO. 3	E. S. Oberly
i itle!		٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠٠			
					Address Box 990, Farmington, New Mexico