DISTRIBUTION SANTA FE FILE U.S.G.S.

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE DHA

Form C-10 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE										-			
I RANSPORTER	GAS	1											
OPERATOR	L <u> </u>	1,											
PRORATION OFF	1C€								······································				
	<u>Intura</u>	<u>al (</u>	les_	Company						 			
Pox 970, Reason(s) for filing (Formi	ingt proper	on,	New Mexi	co 871	101		Other (f'lease	e explain)		Article (Age, grant of the Article o		
New Well				•	Transporter		(A)			•			
Recompletion Change in Ownership	<u>H</u>			Oil Casinghea	d Gas	Dry Gas Condens	\equiv				·		
change of owners nd address of prev			ne								· · · · · · · · · · · · · · · · · · ·		
ESCRIPTION O	F WEL	L A	ND I	Well No.	Pool Name,	including Fo	rmation		Kind of Leas	se	1	Lease No.	
San Juan 27.	<u>-4 Un</u>	it		36	Bla	anco Mesa	Verde	<u> </u>	State, Feffer	al or Fee	SF (079527	
Unit Letter	К	. ;	1650	Feet From	n The <u>So</u> 1	ithLine	and	1700	Feet From	The <u>We</u>	<u>st</u>		
Line of Section	36 ·		Tow	mship 27N	····	Range		₩ , NMPL	1,	Rio	Arriba	County	
DESIGNATION O	Transpo	rter o	f Cil	or Co	AND NAT		Address			oved copy of this		sent)	
El Paso Natural Gas Company Name of Authorized Transporter of Casinghead Gas or Dry Gas X							Box 990, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Castinghead Gas of Dry Gas X. Northwest Pipeline Corporation							501 Airport Drive, Farmington, New Mexico 87401						
If well produces oil or liquids, Unit Sec. Twp. Pge.							Is gas actually connected? When						
this production is	s commi	ingle	d wit				give com	mingling orde	r number:		,		
Designate Type		Comp	letio		ii Well	Gas Well	New Wel	Workover	Deepen	Plug Back	Same Restv.	Diff. Res'v.	
Date Spudded				Date Compl. R	eady to Pro	d.	Total De	pth		P.B.T.D.			
Elevations (DF, RK	B, RT, 0	GR, e	tc.,	Name of Produ	cing Forma	tion	Top Oil/	Gas Pay		Tubing Depth			
Perforations								Depth Casing Shoe					
				T	UBING, C	ASING, AND	CEMEN	TING RECO	RD				
HOLE	SIZE			CASING	& TUBIN	G SIZE		DEPTH S	ET	SAC	CKS CEMEN	<u> </u>	
TEST DATA AN	ח מבט	TES	T F	OR ALLOWA	BLE (T	est must be aj	ter recove	ry of total vol	ume of load oi	l and must be say	alto or exce	ed top allow-	
OIL WELL					ab	le for this de	pth or be ;	for full 24 hour	(5)	(61)	At the state of th		
Date First New Oil Bun To Tanks			Date of Test			Lipagethy Werner II tom Lawrence			1. 1. 1 m				
Length of Test				Tubing Press:	īt. e		Casing	otesme		Choke-Size	10 1974		
Actual Prod. During	Test			Oil-Bbls.			Water - B	ble.		Con West	U.H. CO	/	
				L			l			1012	0151.3		
GAS WELL Actual Prod. Toot-	MCF/D			Length of Tes	it		Bbis. C	ondensate/MMC	OF.	Gravity of Co	ndensate		
Testing Method (pit	tot, back	k pr.)		Tubing Press	we (Shut-	in)	Casing	Pressure (Shu	t-in)	Choke Size			
CERTIFICATE	of co	MPL	JAN	CE				OIL	CONSERV	ATION COM	MISSION	·····	
							APPE	ROVED	FFF	7 1974	, 19		
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								BY Original Signed by Emery C. Arnold					
	-						13	E SUPERI					
							This form is to be filed in compliance with RULE 1104.						
(Signature)							11	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.					
(Title)								All sections of this form must be filled out completely for allowable on new and recompleted wells.					
JAN 9 1974 (Date)								Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			,,,				H •		me C-104 m	not be filled to	7 85CD DOO!	munipiy	