## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

6-14-81:

6-15-81:

6-18-81:

Form 9-331 Dec. 1973  UNITED STATES  DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	Form Approved. Budget Bureau No. 42-R1424  5. LEASE SF 079527 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well other	San Juan 27-4 Unit  9. WELL NO.
2. NAME OF OPERATOR El Paso Natural Gas Company  3. ADDRESS OF OPERATOR BOX 289, Farmington, NM 87401	36 (PM)  10. FIELD OR WILDCAT NAME  Tap. PC & Blanco MV
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1650'S, 1700'W AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 36, T-27-N, R-4-W  NMPM  12. COUNTY OR PARISH 13. STATE  Rio Arriba New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other)  SUBSEQUENT REPORT OF:  SUBSEQUENT REPO	CAL N. NI
<ol> <li>DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work if well is d measured and true vertical depths for all markers and zones pertinent:</li> <li>MOL &amp; RU. Pulled tubing.</li> </ol>	
I: Set Baker Model "C" retrievable bridge plug a Isolated holes from 3720-3939. Set packer at Drilled (Ran 211 joints of 1 1/2", 2.9#, J-55 tubing set Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set packer at Drilled (Ran 128 joints of 1 1/4").	Squeezed w/ 118 cf. cement.  Tested to 1000# ok.  Set at 6196'. S.N. set at 6164'.  Set at 4129'. S.N. set at 4096!
Subsurface Safety Valve: Manu. and Type	Set @ OIL CON COM.  DIST 3
18. I hereby gertify that the foregoing is true and correct	Set @SI 3

Subsurface Safety Valve: Manu. and Type \_ 18. I hereby gertify that the foregoing is true and correct Drilling Clerk DATE June 24, 1981 \_ TITLE \_ (This space for Federal or State office use) APPROVED BY \_ TITLE <u>ACCEPTED FOR RECORD</u> \_ DATE \_ CONDITIONS OF APPROVAL, IF ANY:

1981 JUL 9

