

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Box 289, Farmington, New Mexico 87401

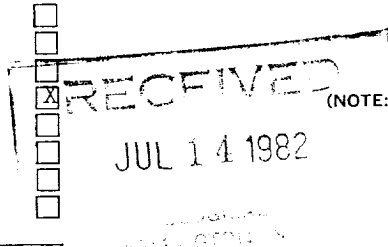
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1650'S, 1700'W
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

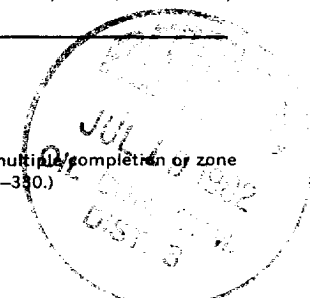
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)



5. LEASE
SF 079527

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 27-4 Unit

8. FARM OR LEASE NAME
San Juan 27-4 Unit

9. WELL NO.
36 (PM)

10. FIELD OR WILDCAT NAME
Tapacito PC Ext & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 36, T-27-N, R-4-W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7269' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-28-82 MOL and RU. Pulled tubing. Cut tubing off at 4154'. Picked up washpipe and washed over top of fish.

6-29-82 Lay down wash pipe. Trip in hole w/overshot, jars and collars. Latched onto fish. Tripped out of hole.

6-30-82 Laid down fish. Trip in hole w/Baker packer set at 4004'. Tested to 0000# held O. K. Tripped out of hole. Cleaned out to 6340'.

7-1-82 Ran 199 joints of 1 1/2", 2.9#, J-55 tubing set at 6227'. S. N. set at 6196'. Ran 128 joints of 1 1/4", 2.4#, J-55 tubing set at 4143'. Baker Model "D" Packer at 4188'. Seating nipple at 4110'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. D. Driess TITLE Drilling Clerk DATE July 13, 1982

ACCEPTED FOR RECORD (This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

FARMINGTON DISTRICT

BY _____ *See Instructions on Reverse Side