



LOCATE WELL CORRECTLY



U. S. LAND OFFICE Santa Fe  
SERIAL NUMBER 079527  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas, Inc. Address 4150 E. Mexico Ave., Denver 22, Colo.  
Lessor or Tract Champlin Field Tapicito PC State New Mexico  
Well No. 2-35 Sec. 35 T. 27N R. 4W Meridian NMPM County Rio Arriba  
Location 1800 ft. [N.] of S. Line and 1680 ft. [E.] of W. Line of Sec. 35 Elevation 7069 KB  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.  
Signed [Signature]  
Date January 7, 1963 Title Chief Engineer

The summary on this page is for the condition of the well at above date.  
Commenced drilling October 6, 1962 Finished drilling October 31, 1962

OIL OR GAS SANDS OR ZONES  
(Denote gas by G)

G No. 1, from 3890 to 3945 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
G No. 2, from 6026 to 6150 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8	J-55	307	Guide				Surface
7-5/8	26.40	8	J-55	4073	Float		3890	3945	Production
5-1/2	15.5	8	J-55	2217	Float		6020	6158	Liner

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	307	325	Pump & Plug	10.1#/gal	
7-5/8	4073	275	Pump & Plug		
5-1/2	6199	240	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Pictured Cliffs	Frac with 100,000 gals water & 100,000 lb sand				
	Mesaverde	Frac with 77,000 gals water & 95,000 lb sand				

TOOLS USED

Rotary tools were used from 0 feet to 6242 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES 3 hr. Potential Test - 3/4" Choke  
Put to producing December 13, 1962

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_% was oil; \_\_\_\_\_% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment.  
If gas well; cu. ft. per 24 hours PC - 3811M Gravity, °Bé. \_\_\_\_\_  
Rock pressure, lbs. per sq. in. SITP: 1045 psi - PC; MV - SITP - 1268

EMPLOYEES

Huron Drilling Company, Driller \_\_\_\_\_, Driller  
Contractor, Driller \_\_\_\_\_, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
PERFORATIONS:			
3890	3910		
3918	3930		Pictured Cliffs
3937	3945		
6026	6045		
6054	6076		
6088	6110		Mesaverde
6118	6128		
6136	6150		
LOG TOPS			
	3532	(/3537)	Kirtland
	3682	(/3381)	Fruitland
	3866	(/3203)	Pictured Cliffs
	5636	(/1433)	Cliffhouse
	6010	(/1059)	Point Lookout
FOR ADDITIONAL INFORMATION, SEE ATTACHED HISTORY			