NO. OF COPIES RECLIVED	ד							
DISTRIBUTION	-							
SANTA FE /	NE NE	W MEXICO OIL. O			SSION	_	m C-104	16.
FILC /	*	REQUEST		OWABLE			persedes Old C+1 activa 1+1+65	104 and C+1
U.S.G.S.	AUTUODIT	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE	- AUTHORIZ	ATION TO TRA	MN2PORT	OIL AND N	IATURAL C	SAS		
014	-							
TRANSPORTER GAS /								
OPERATOR ,								
PRORATION OFFICE Operator	<u> </u>					· · · · · · · · · · · · · · · · · · ·		
El Paso Motural Gas	Company							
Address		0=10=						
Box 990, Formington Reason(s) for Hing (Check proper box	, New Mexico	87401	10	ther (Please	explain			
New Well	Change in Trai	naporter of:	ľ		,			
Recompletion	Oil	Dry Go	,s X				•	
Change in Ownership	Casinghead Go	is Conde	nsate 🗌					
If change of ownership give name								
and address of previous owner								
DESCRIPTION OF WELL AND	LEASE							
Lease Name	Well No. Pool	Name, Including F			Kind of Lease		i i	Lease No.
San Juan 27-5 Unit	18	Tapacito	P. C.		State, Federa	or Fee	E <u>-</u>	290
	111 Feet From Th	South	1	.624	_ Feet From 1		We	st
		CII			_		······································	
Line of Section 36 Tox	waship 27N	Range		W NMPM,	Rio A	rriba		County
DESIGNATION OF TRANSPORT						-7	is form is to be	
Name of Authorized Transporter of Cil		sate X	1					sent)
El Paso Natural Gas Name of Authorized Transporter of Car		or Dry Gas V	Address (G	ve address to	ngton, Ne	ed copy of the	is form is to be	sent)
Northwest Pipeline		بيه دده (۱۰	:					
give location of tanks.	к 36	27N 5W			<u> </u>			
If this production is commingled with	th that from any oth	er lease or pool,	give commin	igling order	number:		•	
COMPLETION DATA	Oil We		New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'y.
Designate Type of Completion				1	1	!		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Formation	Top Oll/Ga	s Pay		Tubing Der	oth	
Perforations			L			Depth Casi	ng Shoe	
Periodis							·	
	TUBIR	IG, CASING, AND	CEMENTI	G RECORE)			
HOLE SIZE	CASING & T	UBING SIZE		DEPTH SE	Т	S.	ACKS CEMENT	Т
			1					
			<u></u>		 	ļ		
	<u> </u>		1			<u> </u>		
TEST DATA AND REQUEST FOOLL WELL	OR ALLOWABLE	(Test must be a able for this de				ind must be e	qual to or excee	d top allow
Date First New Oil Run To Tanks	Date of Test		Producing N	tethod (Flow,	PILOT	etc.)		
	_			1	3#3///	377		
Length of Test	Tubing Pressure		Casing Pres	\ B	(Firm,	Choke Size		

WILL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, programmer,
Length of Test	Tubing Pressure	Casing Pressure	ALPIN LOUGH Jis.
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	JAN 10 SAM-MC
			CON. COM

GAS WELL		OIL DIST.	3/
Actual Prod. Test-MCF/D	Length of Teet	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

••	g o dida o. Brisco	
Fig. 41.1	(Signature)	•
JAN 9	1974 (Title)	

(Date)

OIL CONSERVATION COMMISSION FEB 7 1974

Old C-104 and C-110

APPROVED_ By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.