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NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4,  
(Company or Operator) (Lease)  
Unit Letter \_\_\_\_\_, Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM., \_\_\_\_\_ Pool

County \_\_\_\_\_ Date Spudded 12-28-63 Date Drilling Completed 1-10-64

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7088 Total Depth 1846 PBD \_\_\_\_\_

Top Oil/Gas Pay \_\_\_\_\_ Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations \_\_\_\_\_  
Open Hole 1810-26 Depth 810 Depth 1846  
Casing Shoe \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke " " load oil used): 22 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

(FOOTAGE)  
Tubing, Casing and Cementing Record

Size	Feet	Sax
1 1/2	10	10
2	10	10
2 1/2	10	10
3	10	10

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks 5-18-63

Oil Transporter East Side Refining Company

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ MAY 17 1963, 19 \_\_\_\_\_

OIL CONSERVATION COMMISSION

Original Signed By:

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: R. L. Dayless (Signature)

Title \_\_\_\_\_  
Send Communications regarding well to:  
Name R. L. Dayless, Box 1541  
Paradise, New Mexico

