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SANTA FE		/	<u> </u>
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u.s.g.s.			ļ •
LAND OFFICE		\ _l	
[RANSPORTER	OIL	/	
	GAS		
OPERATOR		3	
PRORATION OF	FICE		i

SANTA FE /		OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
FILE / Y	†	AND MATURAL		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPURT OIL AND NATURAL	_ GAS	
OIL /	- <del></del>			
GAS GAS				
OPERATOR 3				
PRORATION OFFICE Operator			<u> </u>	
BENSON-MO	ONTIN-GREER DRILLING (	CORP.		
Address 158 PETRO	DLEUM CENTER BUILDING		MEXICO	
Reason(s) for filing (Check proper box		Other (Please explain)		
Hecompletion	Change in Transporter of:  Oil X Dry Gas	Change in W	perator Tell Name and Number	
Change in Ownership	Casinghead Gas Condens	1 1 .		
If change of ownership give name and address of previous OVICE_O	or. R. L. Bayless, l	Box 1541, Farmingt	on, New Mexico	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Nam	e, Including Formation	Kind of Lease State, Federal or Fee Indian	
JICARILLA	$\begin{array}{c c} 237 & 3 & Pt \\ \hline  & (c-29) & \end{array}$	del.co cuidaico wee	State, Federal of Fee LIMIAII	
Location Unit Letter <b>C</b> : 6	560 Feet From The <b>north</b> Line	and 1980 Feet Fro	om The West	
00	wnship <b>27N</b> Range	1E , NMPM,	Rio Arriba County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which ap	oproved copy of this form is to be sent)	
Shell Oil Co			ngton, New Mexico	
Name of Authorized Transporter of Co		Address (Give address to which ap	proved copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	K 29 27N 1E			
	ith that from any other lease or pool, g	give commingling order number:		
COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Completi		The colon by	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.E.1.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
!'erforations				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	-			
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL  Late First New Cil Run To Tanks	able for this de	Producing Method (Flow, pump, go	is lift, etc.)	
13 die First New Olf mun 15 Tanks	Date of Year		COER AS	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
		Water Dhie	Gas-MCF	
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	JUL 1 4 1965	
		<u> </u>		
GAS WELL			OIL CON. COM.	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condons T. 3	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
, esting method (pitot, out in pit)				
. CERTIFICATE OF COMPLIAN	NCE		RVATION COMMISSION	
. Chyllichie of Come him		110 14	1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED Original Sig	ned By 19	
		BY A. R. KENDRICK		
		TITLE PETROLEUM ENGINEER DIST. NO. 3		
a . C	21	11166		
Mila flysler		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepender.		

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1/1/2/	1 yaler
(Signature	en dent

Vice-President

July 12, 1965

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.