UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Injection well

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR
BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR
221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 530' FNL, 1850' FWL, Sec. 28, T-27N, R-1E
At top prod. interval reported below Same
At total depth Same

RECEIVED

5. LEASE DESIGNATION AND SERIAL NO.
Contract 287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME
East Puerto Chiquito Mancos

8. FARM OR LEASE NAME

9. WELL NO.
16 (C-28)

10. FIELD AND POOL, OR WILDCAT
Puerto Chiquito Mancos East

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 28, T-27N, R-1E

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED (Deepen) 11-20-80
16. DATE T.D. REACHED 11-25-80
17. DATE COMPL. (Ready to prod.) - 12/2/80
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7027' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1900'
21. PLUG, BACK T.D., MD & TVD 1900
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY → ROTARY TOOLS 1876-1900 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
None

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray Density

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5½		804	6¾	In Place	
		Casing	in place		
3½	9.2	1724	4¾	50 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
Injection tubing will be run at a later date		

31. PERFORATION RECORD (Interval, size and number)
None Open hole - 1724-1900

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1876-1900	500 gallons HCl

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
		Injection well

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [signature] TITLE Vice-President DATE 2/19/82

ACCEPTED FOR RECORD
MAR 03 1982
FARMINGTON DISTRICT
BY Elliott

*(See Instructions and Spaces for Additional Data on Reverse Side)

Geologic tops on original Comp Report
NMOCC