

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR S & B DRILLING COMPANY							
3. ADDRESS OF OPERATOR 158 PETROLEUM CENTER BLDG., FARMINGTON, NEW MEXICO							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 530' FNL, 1850' FNL, SEC. 28, T-27N, R-1E At top prod. interval reported below SAME At total depth SAME							
14. PERMIT NO.				DATE ISSUED			
15. DATE SPUDDED 12-8-62				16. DATE T.D. REACHED 5-30-63			
17. DATE COMPL. (Ready to prod.) 5-28-64				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7027 GL			
20. TOTAL DEPTH, MD & TVD 1876				21. PLUG BACK T.D., MD & TVD 1876			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 0-1876			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1655 - 1876 MANCOS SHALE				25. WAS DIRECTIONAL SURVEY MADE NO			
26. TYPE ELECTRIC AND OTHER LOGS RUN INDUCTION - GAMMA RAY LOG				27. WAS WELL CORED NO			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
5 1/2"	14#	804	6-3/4"	40 BAR		23 1/2 yd	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1830	NONE
31. PERFORATION RECORD (Interval, size and number) NONE				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				AMOUNT AND KIND OF MATERIAL USED			
				500 GALLONS 15% ACID			
33.* PRODUCTION							
DATE FIRST PRODUCTION 5/28/64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 5/28/64	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL—BBL. 9	GAS—MCF. TSTM	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 9	GAS—MCF. TSTM	WATER—BBL. NONE	OIL GRAVITY-API (CORR.) 33°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS NONE							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			

*(See Instructions and Spaces for Additional Data on Reverse Side)