

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

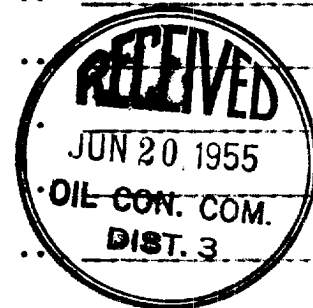
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED June 16, 1955  
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OPERATOR El Paso Natural Gas Company LEASE Harrington WELL NO. 4-X  
UNIT  
1/4 SECTION: NE LETTER G SEC. 31 TWP. 27N RGE. 7W  
CASING: 7 " O.D. SET AT 2194 TUBING 1 " WT. 1.68 SET AT 2250  
PAY ZONE: FROM 2194 TO 2250 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
TEST NEPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 541 psig TUBING: 541 psig S. I. PERIOD 11 days  
TIME WELL OPENED: 11:05 A. M. TIME WELL GAUGED: 2:05 P. M.  
IMPACT PRESSURE: 10 psig  
VOLUME (Table I) .. .. . (a)  
MULTIPLIER FOR PIPE OR CASING (Table II) . . . . . (b)  
MULTIPLIER FOR FLOWING TEMP. (Table III) . . . . . (c)  
MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,948 MCF



WITNESSED BY: \_\_\_\_\_ TESTED BY: T. B. Grant  
COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
TITLE: \_\_\_\_\_ TITLE: Gas Engineer