DISTRIBUTION FILE U.S.G.S. LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

rice.		AND	Ellective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TE	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
OPERATOR GAS	_		
PRORATION OFFICE			
El Paso Notural Gaz	s Company		
Address			
Box 990, Formingtor Reason(s) for filing (Check proper bo.	n, New Mexico 87401	Other (Please explain)	
New Well	Change in Transporter of:	- (2)	
Recompletion Change in Ownership	Oil Dry (Casinghead Gas Cond	Gas X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name San Juan 27-4 Unit	Well No. Pool Name, Including		
Location	10 Tapacito 40 Feet From The North L		Pact
		ine and 1900 Feet From	Rio Arriba
Line of Section 32 To	ownship 27N Range	, NMPM,	RIO APPIDE County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which appro	and convolthis form in the harman
El Paso Natural Gas		Box 990, Farmington, N	ew Mexico 87401
Name of Authorized Transporter of Ca	isinghead Gas 🔲 or Dry Gas 🔀	Address (Give address to which appro	wed copy of this form is to be sent)
Northwest Pipeline If well produces oil or liquids,	Corporation Unit Sec. Twp. Ege.	Is gas actually connected? Wh	mington, New Mexico 8740]
give location of tanks.	G 32 27N 4W		
f this production is commingled wind COMPLETION DATA	ith that from any other lease or pool	, give commingling order number: New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
Designate Type of Completi			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
FEST DATA AND REQUEST F	OR ALLOWABLE (Test must be		and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	able for this a	lepth or be for full 24 hours) Producing Method (Flow, pump, gas li	fi. eicod grafiall
			CONTRACTOR OF THE PARTY OF THE
Length of Test	Tubing Pressure	Casing Pressure	Chot sile V L. L.
Actual Prod. During Test	Oil·Bbls.	Water-Bbis.	GORFINGE A 1973
OAC BEST I			OIL CON. COM. / DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE.	OIL CONSERVA	TION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		FFR 7 1974	
		BY Original Signed by A. R. Kendrick	
- · · · · · · · · · · · · · · · · · · ·		TITLE PETROLEUM ENGI	NEER DIST. NO. 3
ORBUTO OF THE THE HAD TAKED BAILSON BAILSON		This form is to be filed in compliance with RULE 1104.	
DRILLIAN CHE 7 (Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for silowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
JAN 1074 (Date)		well name or number, or transporter, or other such change of condition.	

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