

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
Other instructions on
reverse side

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" (for such proposals.)

SE-060213

INDIAN ALLOTTEE OR TRIBE NAME

WELL ☐ GAS WELL ☒ OTHER

NAME OF OPERATOR

Union Oil Company of California

ADDRESS OF OPERATOR

P. O. Box 671 - Midland, TX 79702

LOCATION OF WELL: Report location clearly and in accordance with BLM Form 3160-3, Rev. 11/83. See also source below.

1800' ENL & 900' FEL

UNIT AGREEMENT NAME

Rincon Unit

3. FARM OR LEASE NAME

Rincon Unit

4. WELL NO.

73

10. FIELD AND POOL, OR WILDCAT
Blanco Pictured Cliffs South
Basin Fruitland Coal

11. SEC. T., R., M., OR B.L. AND
SURVEY OR AREA

Sec. 33, T27N, R7W

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

1. PERMIT

15. ELEVATIONS (Show whether in feet or meters)

6866' GR

RECEIVED

DEC 14 1990

OIL CON. DIV.
DIST. 3

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ WELD OR ALTER CASING ☐
FRACTURE TREAT ☐ TIEBACK COMPLETE ☐
ABANDON ☐ CHANGE PLANS ☐
REPAIR WELL ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
Other: Recomplete in Basin Fruitland ☒

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

IF PROPOSED OR COMPLETED OPERATIONS INVOLVE STATE OR FEDERAL DEPENDENT DETAILS, AND GIVE PERTINENT DATES, INCLUDING ESTIMATED DATE OF STARTING AND

PROPOSED WORK. IF WELL IS DIRECTIONALLY DRILLED, GIVE SUBSURFACE LOCATIONS AND MEASURED AND TRUE VERTICAL DEPTHS FOR ALL MARKERS AND SONES PERTI-

nent to this work.

01/1 MIRU AZTEC WELL SERV DD PU #157. SICP & SITP 0 PSIG. NO WELLHEAD. PU TBG HANGER & 1-1/4" LP PARTED LEAVING BROKEN PIN IN TBG HANGER. TBG DROPPED 4'. RIH W/ HOMCO OVERSHOT, CAUGHT FISH & PULLED 14 JTS (288.73') 1-1/4" LP. TOP FISH @ 299.73'. SDON.

01/2 RIH W/ 4-11/16" OVERSHOT ON 2-3/8" TBG & ENGAGED T/1-1/4" LP @ 300'. PULLED 10,000#/NO MOVEMENT. RU HOMCO WL & RAN 11/16" FREEPOINT INDICATOR. FOUND OBSTRUCTION @ 2836' & FREEPOINT @ 2833'. RIH W/ 1-1/8" CHEMICAL CUTTER. COULD NOT GET CUTTER BELOW 2426'. MADE CUT @ 2412'. PULLED 10 JTS 2-3/8" TBG PLUS 101 JTS + 1 PC (2110.70) 1-1/4" 2.3# LP.

01/3 RIH W/ NOTCHED COLLAR, 863' 2-7/8" EUE TBG & 2-3/8" EUE TBG. TAGGED TOP 1-1/4" LP @ 2412'. LOADED HOLE W/ 40 BBLS 2% KCL WTR. CIRC & ROTATE TO 2826' & LOST CIRC. ROTATED TO 3161' & ENCOUNTERED TORQUE. POOH. PU 4-11/16" KELO SOCKET @ RIH TO 3153'. POOH & REC 35 JTS + 1 PC (731.25') 1-1/4" LP. TOTAL REC OF 1-1/4" LP IS 150 JTS + 1 PC (3130.68').

01/4 RIH W/ NOTCHED COLLAR ON 27 JTS 2-7/8" EUE TBG ON 2-3/8" EUE TBG TO 2500'. REVERSE CIRC TO CLEAN HOLE. LOST CIRC. RIH TO 3153', TAGGED TOP 1-1/4" LP, CIRC HOLE CLEAN W/ PARTIAL RETURNS. CIRC & ROTATE @ 3236' W/ INTERMITTENT RETURNS. CIRC DRUG MUD, SHALE & CMT CUTTINGS, COAL AND FRAC SD UNTIL HOLE CLEAN. POOH. REC 3 JTS 1-1/4" LP. SDON.

10/5 RIH W/ BAKER MOD "R" PKR ON 2-3/8" EUE TBG. SET PKR @ 3140' W/ TAIL PIPE @ 3208'. SPTD 500 GALS 7-1/2" HCL 0.5 BPM. ISIP-VAC. SI 1 HR. RIH W/ SWB. FL @ 2200'. SWBD WELL 5 HRS FROM SN @ 3177'. REC 7 BBLS WTR & ACID WTR W/ SWBG FL @ 2800'. SWBD @ RATE OF 1/2 BWPH LAST 2 HRS. TR 7 BW OF 282 BTL (I.E. BTL = 12 BBLS ACID + 272 BBLS LOST CIRC KCL WTR). SDON.

10/6 16 HR SITP 10 PSI. SWBD WELL 2 HRS FROM SN @ 3177' W/ FL @ 2800'. WELL STARTED FLWG W/ HVY MIST KCL WTR. FLWD WELL 6 HRS W/ HVY MIST KCL WTR & INCREASING GAS FLOW RATE. REC 20 BLW. TR 27 BLW OF 282 BTL. SDON.

10/7 16 HR SITP 320 PSIG. OPENED WELL TO FLARE PIT ON 3/4" CHK. FTP STABILIZED @ 60 PSIG IN 30 MIN. FLWD WELL 24 HRS. FTP STABILIZED @ 50 PSIG ON 3/4" CHK W/ HVY MIST SALT WTR. REC EST 6 BW/24 HRS. TR = 33 BLW OF 282 BTL.

I hereby certify that the foregoing is true and correct

SIGNED Charlotte Beeson TITLE Drilling Clerk

DATE 10-5-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE NOV 27 1990

FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

BY 27