

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Budget approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Rincon Unit	
2. NAME OF OPERATOR Union Oil Company of California		8. FARM OR LEASE NAME Rincon Unit	
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200 Farmington, NM 87401		9. WELL NO. 73	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1800' FNL & 900' FEL		10. FIELD AND POOL, OR WILDCAT Blanco P.C. South	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 33, T27N & R7W	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6866' GR		12. COUNTY OR PARISH 13. STATE Rio Arriba NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANE

(Other) Cleanout

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1/90 MIRU. Service unit. Cleaned out to TD and well started flowing from Pictured Cliffs.

10/6/90 TIH with Baker Model "R" packer on 2 3/8" tubing. Set packer at 3140' with tail pipe at 3208'. Pumped 500 gals 7 1/2% HCL acid to perfs. Swabbed back and flow test.

10/8/90 Released rig.

It is proposed to reconnect this well to sales line and flow test for 6 months. At that time it will be evaluated. The casing will be pressure tested and if economically feasible, repaired. If well is uneconomic, the Pictured Cliffs will be plugged as per original Sundry and recompleted to the Basin Fruitland Coal formation.

RECEIVED

FEB 11 1991

OIL CON. DIV.  
DIST. 3

THIS APPROVAL EXPIRES

JUL 01 1991

18. I hereby certify that the foregoing is true and correct

SIGNED

S.G. Katirgis

TITLE

Petroleum Engineer

DATE

1/2/91

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

FEB 04 1991

for AREA MANAGER

\*See Instructions on Reverse Side

NMOC