

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1650' FNL, 1665' FEL, Sec. 36, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)
30-039-06828
5. Lease Number
6. State Oil & Gas Lease #
E-290-3
7. Lease Name/Unit Name
San Juan 27-5 Unit
8. Well No.
36
9. Pool Name or Wildcat
Tapacito Pictured Cliff
Blanco Mesverde
10. Elevation:

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other - Mesaverde pay add, abandon Pictured Cliffs

13. Describe Proposed or Completed Operations

7-2-96 MIRU.
7-3-96 (Notified Ernie Busch, OCD we will move on location and may flare). ND WH. NU BOP. TOOH w/123 jts 1 1/4" tbg. TOOH w/195 jts 2 3/8" tbg. TIH w/4 3/4" gauge ring & CIBP. Set CIBP @ 5750'. TOOH. TIH w/pkr.
7-4-96 Load hole w/2% Kcl wtr. PT CIBP to 1500 psi, OK. Reset pkr @ 3755'. Load backside w/2% Kcl wtr. Pump 200 sx Class "B" cmt w/0.4% Diacel fluid loss, 4% KCL to sqz Pictured Cliffs perfs @ 3922-3962'. Displace w/16.5 bbl wtr. Sqz to 1000 psi. WOC. Release pkr, TOOH. TIH, tag TOC @ 3810'. Drill cmt @ 3810-3965'. Reverse circ hole clean. PT sqz to 1000 psi, OK. TOOH.
7-5-96 TIH w/7 5/8" pkr, set @ 3760'. PT sqz to 1000 psi, OK. Located hole in csg @ 281-289'. TOOH. (Verbal approval to sqz from Johnny Robinson, OCD). TIH w/RBP, set @ 490'. TIH w/pkr, set @ 384'. PT RBP to 1500 psi, OK. Release pkr, TOOH. Dump 2 sx sd on RBP. TIH w/pkr, set @ 165'. Attempt to establish circ. Pump 150 sx Class "B" cmt w/2% calcium chloride. Displace w/1 bbl wtr. Sqz to 600 psi. WOC. Release pkr, TOOH. WOC.
7-6-96 Drill cmt @ 200-312'. PT sqz to 750 psi, OK. TOOH. TIH w/retrieving tool, circ hole clean. Latch RBP, TOOH. TIH, ran CGL-CCL-GR @ 0-5750' w/700 psi, TOC @ 140'. TIH, perf Cliff House w/2 SPF @ 5595, 5627, 5628, 5630, 5632, 5634, 5664, 5666, 5679, 5680, 5681, 5685, 5686, 5687, 5688, 5690, 5694 w/34 holes total.

SIGNATURE

[Signature]

Continued on back

Regulatory Administrator July 16, 1996

(This space for State Use)

Approved by

Johnny Robinson

Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUL 19 1996

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7-7-96 TIH w/pkr, set @ 5717'. PT CIBP to 3800 psi, OK. Release pkr, reset @ 5462'. Acidize w/1000 gal 15% Hcl. Frac Cliff House w/267 gal 30# x-link gel, 419 bbl 30# linear gel, 144,000# 20/40 Brady sd, 1,035,000 SCF N2. CO after frac.

7-8-96 Blow well & CO. Release pkr, TOOH. TIH, blow well & CO.

7-9-96 Blow well & CO.

7-10-96 Blow well & CO. Drill out CIBP @ 5750'. Blow well & CO.

7-11-96 TOOH. TIH w/196 jts 2 3/8" J-55 8RD EUE tbg, landed @ 6136'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde single.