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U. S. G. S.			
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TRANSPORTER	OIL		
MANAPONTER	GAS		
PROBATION OFFICE			
08594708			

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the	stock tank	ks. Gai mu	st be reported on 15.025 psia at 60° Fahrenheit.	
			*	Denver, Colorado July 1, 1963	
		, DEDICE	n	(Place) (Date)	
			_	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
onso	(Comp	pany or Op	crator)	Inc. Champlin , Well No. 4-35 , in SE 1/4 NW 1/4,	
	E Lotte	, Sec.	35	T. 27N , R. 4W , NMPM., Basin Dakota Pool	
•	-		ha	0 : D : C : 11 : 1/11/63	
			ocation:	County. Date Spudded 4/11/63 Date Drilling Completed 5/6/63 Elevation 7080 KB Total Depth 8350 PBTD 8334	
				Top Oil/Gas Pay8130Name of Prod. Form. Dakota	
D	C	B	A	PRODUCING INTERVAL -	
	ļ			Perforations 8136-8330	
E	o F	G	H	Open Hole Depth Casing Shoe 8350 Tubing 8033'	
	ļ			OIL WELL TEST -	
L	K	J	I	Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size	
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of	
M	N	0	P	load oil used):bbls.oil,bbls water inhrs,min. Size	
				GAS WELL TEST -	
				Natural Prod. Test: MCF/Day; Hours flowed Choke Size	
Eubing	Casin	OTACE) g and Come	nting Recor	Method of Testing (pitot, back pressure, etc.):	
Six	ť	Feet	Sax	Test After Acid or Fracture Treatment: 408 MCF/Day; Hours flowed 14	
10	3/4	220	250	Choke Size Method of Testing: 500 lb. back pressure thru separato	
10	3/4	320	250		
7		5761	205	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand water frac - 95,000 lb. & 134.776 gals.	
4-1	. 1	iner 2709	235	Tubing Data Sixet now	
1-1		2109	2,55	Press Press. 1627 oil run to tanks 6/15/63	
1-1	/2	8063		Oil Transporter La Mar Trucking, Inc.	
				Gas Transporter El Paso Natural Gas Company	
emark	s:	•••••	•••••••••	JUL 5 1963	
				rmation given above is true and complete to the best of my knowledge. DIST. 3	
				J. Oliv. 2014.	
Ih	arahu	carrifu th	at the info	emation given above is true and complete to the best of my knowledge.	
1 11	. JUI	5 1963	at the mio	rmation given above is true and complete to the best of my knowledge. Consolidated Oil & Gas, Inc.	
pprove	ea		************	(Company or Operator)	
	011	CONCER		COMMISSION B. W. W. W. W. C.	
OIL CONSERVATION COMMISSION Original Signed By (Signature)					
		KENDRI	ΩK	Chief Engineer	
y:				Title Chief Engineer Send Communications regarding well to:	
itle P	ETRO	LEUM. E	NGINEFI	R DIST NO. 3 Name Consolidated Oil & Gas, Inc.	
****				Address 4150 E. Mexico Ave., Denver 22, Colo.	