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PRORATION OFFICE		1.		

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ered in	to the	stock tani	is. Gai mui	Denver, Colorado July 18,	1963		
			•	(Place)	(Date)		
WE AR	E HE	REBY R	EQUESTI	NG AN ALLOWABLE FOR A WELL KNOWN AS:			
	_	_		as, Inc. Champlin , Well No. 4-35 , in SE 1/4.			
<b></b>	F	, Sec.	3 <b>5</b>	T 27N , R 4W , NMPM., Tapicito Pictured Cliff	S Pool		
Umi	n Latter				= 17 17 o		
,				County. Date Spudded. 4/11/63 Date Drilling Completed  Elevation 7080' KB Total Depth 8350 PBTD	3 <b>7</b> 90		
1	Please	indicate l	ocation:	Top Oil/Gas Pay 3906 Name of Prod. Form. Pictured C			
D	C	В	A	PRODUCING INTERVAL -			
	ļ <u>.</u>		_	Perforations 3966-54, 3946-23, 3916-06			
E	oF	G	H	Depth Depth Open Hole Casing Shoe 8350 Tubing	3790		
L	K	J	I	OIL WELL TEST -	Choke		
	"	"		Natural Prod. Test: bbls.oil, bbls water in hrs,	min. Size		
	1			Test After Acid or Fracture Treatment (after recovery of volume of oil equal	i to volume of		
М	N	0	P	load oil used): bbls.oil, bbls water in hrs, m	Choke nin. Size		
			1 1				
	<u> </u>			GAS WELL TEST -			
	/ E0:	DTAGE)		Natural Prod. Test:MCF/Day; Hours flowed Choke Si	ze		
tubing	Casin	g and Ceme	nting Reco	rd. Method of Testing (pitot, back pressure, etc.):			
Siz	N°	Feet	Sax	Test After Acid or Fracture Treatment: 1425 MCF/Day; Hours fl	lowed 3		
				Choke Size 3/4 Method of Testing: One Point Back Pressure			
10-3	3/4	320	250	Citoke Size 57 1 Medito Ci restrigi	<del></del>		
7		5761	205	Acid or Fracture Treatment (Give amounts of materials used, such as acid, was sand): Sand Water Frac - 100,000 lb. and 98,000 ga	ter, oil, and		
4-	. 1	liner 2709	235	Casing Press. 944 Tubing Press. 943 Date first new oil run to tanks	HER		
				Oil Transporter La Mar Trucking	then 7		
1-1	1/2	8063		El Paso Natural Gas Company			
Remari	KS :	• • • • • • • • • • • • • • • • • • • •	••••••••	OIL-GG	N. COM.		
•••••	••••••		•••••	OIL	ST. 3		
••••••							
I	nereby	certify th	at the info	ormation given above is true and complete to the best of my knowledge.			
Approv	edJU	1 2 196	3	Consolidated Oil & Gas, Inc.	·		
				(Company or Operator)			
	OIL	CONSE	RVATION	COMMISSION By: Williams (Signature)			
By: Original Signed by W. B. Smith Title Chief Engin							
•				Send Communications regarding	Send Communications regarding well to:		
Title DE	PUTY (	OIL & GA	S INSPECT	OR DIST. NO. 3 Name Consolidated Oil & Gas, Ir	ic.		
				Address 4150 East Mexico Ave.,	Denver 22		