TRANSPORTER COL.

OPERATOR

PROBATION OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

•										
CONSOLIDA	ATED OIL & C	SAS, INC.								
Address * P O ROY	2038 EADWI	SICTOR STORY						·		
Reason(s) for filing (Check proper	box)	INGTON, NEW	MEX I	30 87	401 Other (Please	r explain!				
New Well	Change to	n Transporter of:			, ,					
Recompletion	iy Gas									
Change in Ownership	Cosinghe	od Gos C	ondens	ale X						
Change of ownership give name and address of previous owner			·		·					
DESCRIPTION OF WELL AN	D LEASE		•							
Lease Name .	Well No.	Fool Name, Includi	ing For	ormation Kind of Leas			Lease No.			
CHAMPLIN	4-65	BASIN DAKOT	ra ———	KXXX F.			ero(XXXX) 82 079527A			
	4650				•					
Unit Letter F :	165U Feel Fro	m The N	_Line	and	L650	_ Feet From	The W			
Line of Section 35	Township 27N	Range	4W		, NMPM,	RIO AR	RIBA		County	
SECIONATION OF TRANSPO	DTCD OF OU	AND MATTER AV	0.40						County	
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GA					Address (Give address to which approved copy of this form is to be sent)					
GIANT REFINERY				P.O. BOX 256, FARMINGTON, NEW MEXICO 87401						
Name of Authorized Transporter of Castnahead Gas or Dry Gas. X				Address (Give address to which approved copy of this form is to be sent)						
NORTHWEST PIPELINE CO			3539 E. 30TH ST., FARMINGTON, NEW MEXICO 87401							
If well produces oil or liquids, Unit Sec. Twp. Regive location of tanks. F 35 27N			[Is gas actually connected? When						
		Yes								
this production is commingled to COMPLETION DATA					ingling order	number:				
Designate Type of Complet		il Well Gas Wei	11 N	lew Well	Workover	Deepen	Plug Back	Same Res*	v. Diff. Restv	
Date Spudded	Date Compl. R	eady to Prod.	ī	otal Dept	h	_1	P.B.T.D.	1,		
levations (DF, RKB, RT, CR, etc.) Name of Producing Formation				op 011/G	as Pay		Tubing Depth			
Perforations							Depth Castr	g Shoe		
	ΤΙ	UBING, CASING,	AND C	FMENTI	NG RECORD		<u> </u>			
HOLE SIZE			1	DEPTH SET			SACKS CEMENT			
		·								
	<u> </u>						ļ			
EST DATA AND REQUEST I	FOR ALLOWAE	BLE (Test must be oble for the	be after a depth	recovery or be for	of total volum full 24 hours)	e of load oil	i and must be e	qual to or ex	ceed top allow	
Cate First New Oil Run To Tanks Date of Test					Method (Flow,	pump, regs	(1. esc.)	,		
ength of Test	Tubing Pressur	•	C	asing Pre	# \$ W • /	1,081	Chike Size			
ctual Prod. During Test	Oil-Bble.		, W	ater - Bble		18 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Co. MCF		· 	
					1 7/	114				
_					10/	r Digir				
AS WELL cival Prod. Test-MCF/D	Length of Test		10	ble Cond	ensigle/MMCF		1000		-	
Action 7,531 7051 AG775				bie. Coik	en a die A Kiwic L	415	Charly of C	onden#ate		
eating hiethod (pitot, back pr.)	Tubing Pressure	(shut-in)	C.	alna Pre	•• w • (Ebet-1	(۵.	Choke Sixe	·		
,]	·		
ERTIFICATE OF COMPLIAN	CE		-		OIL CO	NSERVAT	ION DIVIS	ION		
				KPPRO\	ر ا	UN 21	1992	11	o .	
hereby certify that the rules and vision have been compiled with	n and that the li	nformation given	···	Origi	nal Signed by	CHARLES U	NOCLION	1	y	
ave is time and complete to th	e best of my kn	owledge and belie	:f. E	3Y	 					
				TITLE_	nre-	.m: 018 E C	SC MEDERA	r dist. 🚜		
				This form is to be filed in compliance with RULE 1104.						
I for I for the second										
(Sinobia)				If this is a request for allowable for a newly diffied or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with much 111.						
	LSUPERINTEN	1277	-	λn (sections of th	da form mo	tie falled o		d, 1 : Allows	
(Tule)					All rections of this form most be folled not a copletely for allow-					