

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

March 29, 1960
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 130 (MD), in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Sec. 32, T. 27N, R. 6W, NMPM, So. Blanco Dakota Ext. Pool

Unit Letter

Rio Arriba

County. Date Spudded 12-5-59 Date Drilling Completed 1-2-60

Elevation 6677 Total Depth 7701 ~~max~~ C.O. 7636

Top Oil/Gas Pay 7394' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL - 7394-7406; 7412-7424; 7442-7450; 7530-7540; 7546-7552;

Perforations 7566-7678; 7584-7594; 7602-7616

Open Hole None Depth 7701' Depth Casing Shoe 7577 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 13,075 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,000 gal. water & 50,000# sand; 33,300 gal. water & 35,000#

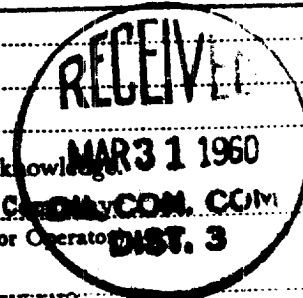
Casing _____ Tubing _____ Date first new _____ Sand.
Press. _____ Press. 2341 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Baker Model "D" Packer set at 6668'.

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved MAR 31 1960, 19____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

By: ORIGINAL SIGNED B. H. MEANS
Signature
Title Petroleum Engineer
Send Communications regarding well to:
Name E. S. Oberly
Address Box 997, Farmington, New Mexico