3- RI Paso	
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1- Northwest Production	Form C-103
1- L. G. Tr o y 1- File NEW MEXICO OIL CONSE	(Revised 3-55)
MISCELLANEOUS R	
(Submit to appropriate District Office	ce as per Commission Rule 1106)
COMPANY PACIFIC FORMEST PIPELINE CO	RPORATION 405 & W. Broadway, Farmington, N. N iress)
·	24_32 UNIT S 32 T 27 R
	957 POOL Blanco
	237
This is a Report of: (Check appropriate I	block) Results of Test of Casing Shut-
Beginning Drilling Operations	Remedial Work
Plugging	T Other Report of Well Completion
Detailed account of work done, nature and	d quantity of materials used and results obtain
Perfs 5502-5496, 5486-66, 5448-30, 5420-0	4, 5342-14, 5242-24, Free Mesa Verde w/136,400
gal water, BD 1200#, LP 1200#, avg 1300 mins. overall avg inj rate \$3 bbla/min.	4, 5342-14, 5342-24, Free Mesa Verde w/136,400 #, NP 1975#, standing 950 & drepped to 550# in
MINS. CARLETT EAS IN LEAS 63 DOTN'STW.	neobbed for tanger parts.
Perf Pietured Cliff 3286-44, set retr bri	dge plug @ 3380'. Free Pictured Cliff w/\$4,60
gal water, 20,0009 20-40 sand, BD 1350#, 30 mins. Recovered bridge plug.	IF 1000#, avg 950#, FP 900#, standing 450# in
to arms. mondered parage brade.	
Cleaned out to total depth, set 5474.381	of 2-3/8" tubing @ 5483.58", Baker packer @ 48
Cleaned out to total depth, set 5474.381 Otis mide cheke set @ 4856.881, completed	
Otis side choke set @ 4856.88', completed	well.
Otis side cheke set @ 4856.88°, completed	REPORTS ONLY
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev TD PBD	REPORTS ONLY Prod. Int. Compl Date
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O	REPORTS ONLY
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s)	REPORTS ONLY Prod. Int. Compl Date Oil String Dia Oil String Depth
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth O Perf Interval (s) Open Hole Interval Produc	REPORTS ONLY Prod. Int. Compl Date Oil String Dia Oil String Depth
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FILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Thing. Dia Thing Depth O Perf Interval (s) Open Hole Interval Produc RESULTS OF WORKOVER: Oate of Test Oil Production, bbls. per day	REPORTS ONLY Prod. Int. Compl Date oil String Dia Oil String Depth ing Formation (s)
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Thing. Dia Thing Depth O Perf Interval (s) Open Hole Interval Production, bbls. per day Gas Production, Mcf per day	Prod. Int. Compl Date oil String Dia Oil String Depth ing Formation (s) BEFORE AFTER
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: OF Elev. TD PBD Open Hole Interval Production, bbls. per day Water Production, bbls. per day Water Production, bbls. per day	REPORTS ONLY Prod. Int. Compl Date oil String Dia Oil String Depth ing Formation (s)
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