

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1140' FNL, 1840' FEL, Sec.32, T-27-N, R-5-W, NMPM, Rio Arriba County

API # (assigned by OCD)

30-039-06832

5. Lease Number

6. State Oil&Gas Lease #
E-290-38

7. Lease Name/Unit Name

San Juan 27-5 Unit
8. Well No.
24

9. Pool Name or Wildcat
So Blanco Pict Cliffs/
Blanco Mesaverde

10. Elevation:

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

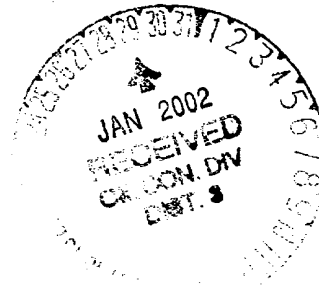
☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.



SIGNATURE *Regan Case* (MR9) Regulatory Supervisor January 25, 2002

no
(This space for State Use)

Approved by _____ Title _____ Date JAN 29 2002

San Juan 27-5 Unit 24
Mesa Verde/Pictured Cliff
AIN: 5335301 and 5335302
1140' FNL & 1840' FEL
Unit B, Sec. 32, T27N, R05W
Latitude / Longitude: 36° 32.0946' / 107° 22.7178'

Recommended Commingle Procedure

Project Summary: The San Juan 27-5 Unit 24 is a dual Mesa Verde/Pictured Cliff well drilled in 1957. The Mesa Verde is currently producing 27 MCFD and has a cumulative production of 1137 MMCF. The Pictured Cliff is producing 12 MCFD and has a cumulative production of 1232 MMCF. We plan to commingle this well, install production equipment (separator w/sweeps, tank and pit), and install a plunger lift in order to keep the well unloaded. This well was last pulled in 06/99. Estimated uplift is 100 MCFD for the Mesa Verde and 25 MCFD for the Pictured Cliff.

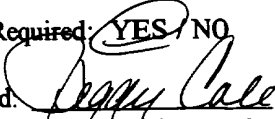
1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Release Model R-3 Packer with straight pickup (no rotation required). Packer was set with 18,000# compression. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOO H with 2-3/8", 4.7#, J-55 Mesa Verde tubing (set at 5485'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-3/4" bit on 2-3/8" tubing and cleanout to PBTD at +/- 5590'. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** TOO H with tubing.
5. TIH with expendable check, seating nipple, one joint of 2-3/8", 2' x 2-3/8" pup joint and remainder of 2-3/8" tubing. Broach all tubing and land at approximately 5460'. ND BOP and NU wellhead. Pump off expendable check and blow well in. Return well to production.

6. Production Operations will install plunger lift.

Recommended: 
Operations Engineer

Approval: Bruce W. Bong 1-24-02
Drilling Superintendent

Contacts: Operations Engineer Matt Roberts
599-4089 (Office)
320-2739 (Cell)

Sundry Required: YES / NO
Approved:  1-25-02
Regulatory Approval

Production Foreman	Ward Arnold	326-9846 (Office)	326-8340 (Pager)
Lease Operator	Shawn Fincher	320-2505 (Cell)	949-2374 (Pager)

TJF/jks