

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico Aug. 5, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breach "F", Well No. ND-4, in NE 1/4 NE 1/4,
(Company or Operator) (Lease)

A Sec. 33, T. 27N, R. 6W, NMPM., South Blance Dakota Pool
Unit Letter

Rio Arriba County. Date Spudded May 29, 1959 Date Drilling Completed July 4, 1959

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 6699' KB Total Depth 7800' PBD 7390'

Top ~~Oil~~ Gas Pay 7448' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7632'-7649', 7656'-7668', 7693'-7710',
7580'-7600', and 7448'-7560'

Open Hole None Depth 7800' Depth 7398'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|--------|---------|-----|
| 10 3/4 | 255' | 190 |
| 5 1/2" | 6771.43 | 380 |
| 5 1/2" | 1015.52 | 500 |
| 1 1/2" | 7398' | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1838 * MCF/Day; Hours flowed _____

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 100,000# 40-60 sand and 78,540 gal. water; 50,000#
40-60 sand & 39,900 gal. water; & 64,000# 40-60 sand &
Casing 2020 Tubing 2020 Date first new 2020 46,600 gal. wa
Press. 2020 Press. 2020 oil run to tanks 2020

Oil Transporter _____

Gas Transporter Southern Union Gas Company

Remarks: Waiting on pipeline.

*Difference between total gas before setting tubing and after shutting off Dakota gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 8-10, 19 59 Caulkins Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Emory C. Arnold

Title Supervisor Dist. # 3

By: Charles Gray
(Signature)

Title Production Foreman
Send Communications regarding well to:

Name Mr. Frank Gray

Address Box 967, Farmington, New Mexico