

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED August 29, 1955
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OPERATOR El Paso Natural Gas Co. LEASE Rincon WELL NO. 49
1090' N UNIT
1/4 SECTION: 2650' E LETTER B SEC. 31 TWP. 27 RGE. 6
CASING: 5 1/2 " O.D. SET AT 3089 TUBING 1 " WT. 1.68 SET AT 3140
PAY ZONE: FROM 3089 TO 3155 TD GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2 " I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 1009 psig TUBING: 1009 psig S. I. PERIOD 24 days
TIME WELL OPENED: 12:00 Noon TIME WELL GAUGED: 3:00 P.M.
IMPACT PRESSURE: 37 1/2 Working pressure on tubing 72 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETRIC PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4385



WITNESSED BY: _____ TESTED BY: H. L. Hendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer