

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico May 26, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Caulkins Oil Company Breech "F", Well No. PMD-8, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A Sec. 34, T. 27N, R. 6W, NMPM, South Blanco Pool
Unit Letter

Rio Arriba County. Date Spudded 2-25-59 Date Drilling Completed 3-21-59
Please indicate location: Elevation 6616 KB Total Depth 7749 PBD 7632

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 7392 Name of Prod. Form. Dakota
PRODUCING INTERVAL 7590 to 7614, 7566 to 7584, 7514 to 7540,
Perforations 7392 to 7404, and 7416 to 7430
Open Hole None Depth 7728 Depth 7386
Casing Shoe Tubing

OIL WELL TEST - No test on disillate production
Natural Prod. Test: _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls.oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>134</u>	<u>125</u>
<u>7 5/8</u>	<u>4640</u>	<u>425</u>
<u>5 1/2"</u>	<u>3100</u>	<u>506</u>
<u>2"</u>	<u>7336</u>	

Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: AOF 3915 MCF/Day; Hours flowed 3
Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Frac'd w/140,000# 40-60 sand & 138,193 gal. Water
Casing PKR Tubing 2360 Date first new
Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company
Gas Transporter Southern Union Gas Company

Remarks: Waiting on pipe line connection

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved May 27 1959, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emory C. Arnold
Title Superintendent #3

By: Caulkins Oil Company
(Company or Operator)
By: Charles E. ...
(Signature)
Title Production Foreman
Send Communications regarding well to:
Name Frank Gray
Address Box 967, Farlington, New Mexico