NO. OF COPIES HECEIV									· ·
DISTRIBUTION SANTA FE		4	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					Form C-104	
		 						Supersedes Old C-104 and C-11	
FILE				•	AND			Effective 1-1	-65
U.S.G.S.		 	AUTHOR	IZATION TO	TRANSPOR	T OIL AND	NATURAL GAS		
LAND OFFICE		1							
TRANSPORTER GAS		1							
	GAS	1							
OPERATOR									
PRORATION OFFIC	E	<u> </u>			· · · · · · · · · · · · · · · · · · ·			····	
Operator Ca	ulkin	s Oil	Compan	ıy					
Address Po	st Of	fice B	ox 780). Farmi	ngton, N	ew Mexic	30		
Reason(s) for filing (Co			·			Other (Pleas			
New Well	7	. (Change in T	ransporter of:	7.5		• •		
Recompletion	Ť		Dil		Dry Gas	Change	name of Ga	s Transi	onter
Chance in Ownership	7	(Casinghead	Gas 🗍	Condensate	1 01.01.60	mamo or da	o rranol	001,061
f change of ownershi nd address of previo DESCRIPTION OF	us owner	ND LEAS	Æ			-			
Least Name			Well No. P	ool Name, Inclu	ding Formation		Kind of Lease		Lease No.
Br	eech	F	8 E	Blanco Mo	esa Verd	8	State, Federal or Fee	Fed	_NM 0354'
Location									
Unit Letter	<u>A</u> ;	990	Feet From	The Nort	Line and	990	Feet From The	East	
			27 N	Flanc	• 6W			riba	

Sec.

or Dry Gas 🔀

Twp.

Shell Oil Company

Gas Company of New Mexico

Unit

Name of Authorized Transporter of Casinghead Gas

If well produces all or liquids, give location of tanks. Yes 27N 6W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded 2-25-59 5-17-59 7749 7632 Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Top Oil/Gas Pay Name of Producing Formation 5365 6616 KB Mesa Verde 4844 Depth Casing Shoe Perforations 7728 4844 to 5527 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 147 4662 125 375 15 10 3/4 7728

9 7/ 4	7		
	1 1/4	5365	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must able for the	is depth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	
Length of Test	Tubing Pressure	Casing Pressure	NOV 2 2 1976
Actual Prod. During Test	Oil-Ebis.	Water - E bls.	CON. COM
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Choke Size Pkr. 3/4 Back Press OIL CONSERVATION COMMISSION

APPROVED.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles & Geraus
(Signature)
Superintendent
(Title)

November 5, 1976

This form is to be filed in compliance with RULE 1104.

Criginal Signed by A. R. Kendrick SUPERVISOR DIST.

NUW

P. O. Box 1588, Farmington, New Mex.

Address (Give address to which approved copy of this form is to be sent)

Dallas, Texas

1508 Pacific Ave.,

Is gas actually connected?

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable $\circ n$ new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.