

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF PERMITS	5
DISTRIBUTION	
SALES TAX	
FILE	
O.E.O.B.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
Operator	

Caulkins Oil Company

Address

P.O. Box 780, Farmington, New Mexico

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☒Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

Commingled Blanco-Mesa Verde, Basin-Dak.

Dual Complete Pictured Cliffs

If change of ownership give name
and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lease Name Breech F	Well No. 8	Pool Name, Including Formation Blanco-MV, Basin Dakota	Kind of Lease State, Federal or Fee Fed.	Lease No. NM-03547
Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line of Section <u>34</u> Township <u>27 North</u> Range <u>6 West</u> , NMPM, Rio Arriba County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline	P.O. Box 1588, Farmington, New Mexico
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	1508 Pacific Ave., Dallas, Texas
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 34 27N 6W gas actually connected? When Yes 1959

If this production is commingled with that from any other lease or pool, give commingling order number: R-5924

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 2-25-59	Date Compl. Ready to Prod. 10-5-79	Total Depth 7749	P.B.T.D. 7632					
Elevations (DF, RKE, RT, GR, etc.) 6616 KB	Name of Producing Formation Mesa Verde, Dakota	Top Oil/Gas Pay 4844	Tubing Depth 5365					
Perforations 4844 to 5527 Mesa Verde	7392 to 7614 Dakota	Depth Casing Shoe 7728						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15	10 3/4	147	125					
9 7/8	7 5/8	4662	375					
6 3/4	5 1/2	7728	140					
	2 3/8	7508						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 344	Length of Test 24 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Gas Company of New Mexico	Tubing Pressure (Shut-in) 693	Casing Pressure (Shut-in) PKR	Choke Size 7/8 Plate

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Charles Vergara
(Signature)
Superintendent
(Title)
10-29-79
(Date)

OIL CONSERVATION DIVISION

APPROVED NOV 5 1979, 19
BY Original Signed by A. E. Hendrick
TITLE SUPERVISOR FIELD OFFICE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply