

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 15, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company **Johnston State** Well No. 8 (PM), in NW 1/4 NE 1/4,

(Company or Operator)

(Lease)

B Sec. 36 T. 27N R. 6W NMPM, Blanco Mesa Verde Pool

Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

1180'N, 1650'E

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	161	165
7 5/8"	3410'	100
5 1/2"	2336	380
2 3/8"	5388	---
1 1/4"	3260	---

County. Date Spudded 10-6-59 Date Drilling Completed 10-17-59

Elevation 6605' Total Depth 5665' ~~xxxxx~~ C.O. 5618'

Top Oil/Gas Pay 4956' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 4956-4964; 4988-4998; 5452-5462; 5484-5498;

Perforations 5510-5520; 5530-5542

Open Hole None Depth 5663' Depth Casing Shoe 5388'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 4158 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,363 gal. water & 45,000# sand; 21,863 gal. water & 20,000# Sand

Casing Tubing Date first new
Press. Press. 1067 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production packer set at 4834'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 17 1959 _____, 19____

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: _____

Title Supervisor Dist. # 3

By: Original Signed B.; D.H. Oheim
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

