

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico December 15, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Johnston State, Well No. 8 (PM), in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B Sec. 36 T. 27N R. 6W, NMPM, So. Blanco P. G. Pool
Unit Letter

Rio Arriba

County. Date Spudded 10-6-59 Date Drilling Completed 10-17-59
Elevation 6605' Total Depth 5665' net C.O. 5618'

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3240' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3240-3250; 3268-3284

Open Hole None Depth Casing Shoe 3420' Depth Tubing 3260'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	161'	165
7 5/8"	3410'	100
5 1/2"	2336	380
2 3/8"	5388	---
1 1/4"	3260	---

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 3082 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,023 gal. water & 35,000# sand.

Casing Tubing Date first new
Press. 971 Press. 972 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Guiberson "AG" Production packer set at 4834'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: DEC 17 1959, 19.

El Paso Natural Gas Company

(Company or Operator)

By: Original Signed By: D.H. Oheim
(Signature)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: Supervisor Dist. # 3

Title

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico

