

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company - Box 997, Farmington, New Mexico  
(Address)

LEASE Johnston State WELL NO. 8 (FM) UNIT B S 36 T 27N R 6W  
DATE WORK PERFORMED 10-20-59 POOL Blanco M. V. & South Blanco P. C.

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Water Frac.

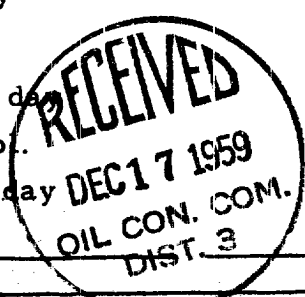
Detailed account of work done, nature and quantity of materials used and results obtained.

Total Depth 5665'. C.O.T.D. 5618'. Water fractured Point Lookout through perf. int. 5452-5462; 5484-5498; 5510-5520; 5530-5542 (2 SFF) w/32,363 gallons water and 45,000# sand. BD pr. 1800#, max. pr. 2000#, avg. tr. pr. 1600-1700-1900#. I.R. 64.7 BPM. Flush 8875 gallons.  
Dropped 2 sets of 15 balls for 3 stages.  
10-21-59 T.D. 5665'. C.O.T.D. 5618'. Temp. bridge plug at 5320'. Water fractured Cliff House through perf. int. 4956-4964; 4988-4998 (2 SFF) w/21,863 gallons water and 20,000# sand. BD pr. 2500#, max. pr. 2500#, avg. tr. pr. 2100#. I.R. 53.6 BPM. Flush 11,000 gals.  
10-21-59 T.D. 5665'. C.O.T.D. 5618'. Temporary bridge plug at 4500'. Water fractured Pictured Cliffs through perf. int. 3240-3250; 3268-3284 (2 SFF) w/31,023 gallons water and 35,000# sand. BD pr. 2400#, max. pr. 2400#, avg. tr. pr. 1400-1800#. I.R. 65.6 BPM. Flush 8400 gallons.  
Dropped 1 set of 15 balls for 2 stages.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		



OIL CONSERVATION COMMISSION  
Name Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3  
Date DEC 17 1959  
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name Original Signed By: D.H. Oheim  
Position Petroleum Engineer  
Company El Paso Natural Gas Company